

February 1, 2002

State of Utah
Division of Oil, Gas & Mining
Attn: Brad Hill
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Applications for Permit to Drill: 1-31-8-18, 2-31-8-18, 3-31-8-18, 4-31-8-18, 5-31-8-18, 6-31-8-18, 7-31-8-18, 11-31-8-18, 12-31-8-18, and 13-31-8-18.

Dear Brad:

Enclosed find APD's on the above referenced wells. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier
Mandie Crozier
Permit Clerk

mc

enclosures



FEB 0 4 2002

DIVISION OF OIL, GAS AND MINING

SUBMIT IN TRIPLICATE* (Other instructions on reverse side)

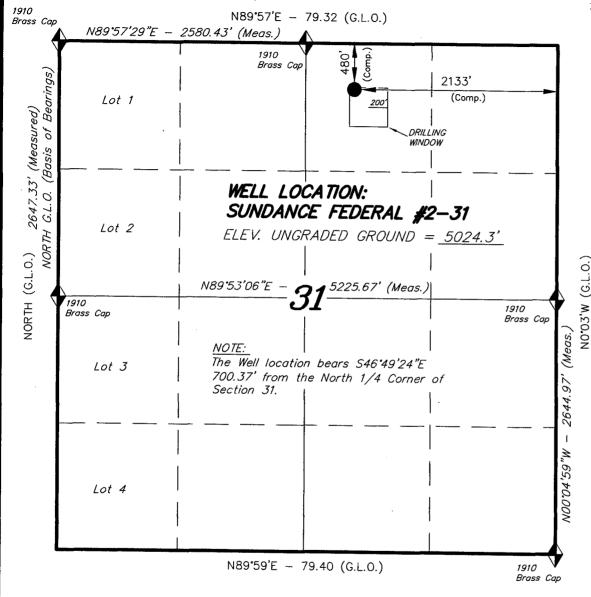
Form approved. udget Bureau No. 1004-0136 Expires December 31, 1991

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001	DEPAI	RTMENT OF	THE	INTER	IOR				5. L	EASE DESIGNATIO	N AND SE	RIAL NO.		
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APPLICATION	FOR P	ERMIT TO D	RIL	_, DEEP	EN, OR	PLUG E	BACK			N/A				
Ia. TYPE OF WORK	DRILL	X DEEPEN	<u>. </u>	7.					7. 1	INIT AGREEMENT	NAME			
1b. TYPE OF WELL			`	_					1 "	N/A			-	
OIL	GAS			SINGLE		MULTIPLE			8. F	ARM OR LEASE NA	ME WELL	NO		
WELL X	WELL	OTHER		ZONE	X	ZONE		7	İ	2-31-8-18				
2. NAME OF OPERATOR						-			9. A	API WELL NO.				
Inland Production 	Company										-			
3. ADDRESS OF OPERATOR										FIELD AND POOL (-11.11	
Route #3 Box 3630,						(435) 646	5-37 <u>21</u>					ight mil	e Flat Horthe	
4. LOCATION OF WELL (Re	eport location	clearly and in accordar 480' FNL 213			ements.*)	111120	1/			SEC., T., R., M., OR		•		
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At proposed Prod. Zone					1	5909	OX		1	c. 31, T8S, R	1917			
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15. DISTANCE FROM PROPOSE	D* LOCATION	TO NEAREST PROPERT	Y	16. NO. OF AC	RES IN LEASE		17. NO. OF ACRE	S ASSIGN	NED TO TH	HIS WELL				
OR LEASE LINE, FT.(Also to		• .												
Approx. 480' f/lse li					7.36		40							
18. DISTANCE FROM PROPOSE DRILLING, COMPLETED, OI		. *		19. PROPOSED	DEPTH		20. ROTARY OR	CABLETO	COOLS					
Approx. 1244'	KINI LILD I O	. O. 11110 DE/102, 11.		65	500'		Ro	tary						
21. ELEVATIONS (Show whether	DF RT GR. etc	E.) /		1	,				PROX. DA	TE WORK WILL STA	ART*			_
5024,3' GR									Quarte					
23. PROPOSED CA	SING AND	CEMENTING PR	OGRAN	м										
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Inland Produ	ction Co	mpany propose	s to di	ill this wel	ll in accore	lance with	the attach	ed exh	hibits.				~	
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IN ABOVE SPACE DESCRI	BE PROPOSE	ED PROGRAM : If pro	oosal is t	o deepen or plus	g back, give dat	a on present pr	oductive zone an	d propos	sed new pr	oductive zone.				
If proposal is to drill or deeps		• .							-					
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SIGNED 60	ma	O Crosse	91	_TITLE _F	ermit Cle	rk		DATE		2/1/	<u>ු ව</u>			
(This space for Federal or State	office use)	——————————————————————————————————————												=
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PERMIT NO.	73-0	4 <i>7-5</i> 44 <i>15</i>	7	_ APPROVALI	DATE					_				
Application approval does not w	varrant or certify	that the applicant holds le	al r equit	able title to those r	A PARTY OF	lease which wo	ald entitle the applica	ant to cond	duct operati	ons thereon.				
CONDITIONS OF APPROVA	L, IF ANY:	W	. \	***	WALL									
		/ M/		, aci	~									
*	$I_{-}L$.	KIN (\mathcal{N}	h	BRA	DLEY	G. HILL		1	37-14	-77			

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T8S, R18E, S.L.B.&M.



 \Rightarrow = SE

= SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (PARIETTE DRAW SW)

INLAND PRODUCTION COMPANY

WELL LOCATION, SUNDANCE FEDERAL #2-31, LOCATED AS SHOWN IN THE NW 1/4 NE 1/4 OF SECTION 31, T8S, R18E, S.L.B.&M. UINTAH COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM LED NOTES OF ACTUAL SURVEYS MADE BY ME HOLL WE SUPERVISION AND THAT THE SAME OF THE BEST OF MY KNOWLD OF AND BELIEF

REGISTEREI LAND SIRVEYOR REGISTRATIONATED 0125 STATE OF UTAH

TRI STATE LAND SUPPLIFIED & CONSULTING

38 WEST 100 NORTH - VERNAL, UTAH 84078 (435) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: D.J.S.
DATE: 12-20-01	DRAWN BY: J.R.S.
NOTES:	FILE #

Well No.: Sundance 2-31-8-18

CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Sundance 2-31-8-18

API Number:

Lease Number: UTU-74872

Location: NW/NE Sec. 31, T8S R18E

SURFACE USE PROGRAM CONDITIONS OF APPROVAL

CULTURAL RESOURCES

See DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION (Fall 1994).

PALEONTOLOGICAL RESOURCES

See DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION (Fall 1994).

SOILS, WATERSHEDS, AND FLOODPLAINS

See DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION (Fall 1994).

WILDLIFE AND FISHERIES

See DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION (Fall 1994).

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

See DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION (Fall 1994).

LOCATION AND RESERVE PIT RECLAMATION

During construction of the reserve pit, a small amount of topsoil shall be stockpiled nearby, to be spread over the reserve pit area at the time the reserve pit is reclaimed.

The topsoil stockpile shall be reseeded immediately after site construction by broadcasting the seed, then walking the topsoil stockpile with the dozer to plant the seed.

The following seed mixture will be used on the topsoil stockpile, the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Gardner saltbush

Atriplex gardneri

3 lbs/acre

Mat saltbush
Galletta grass
Indian ricegrass

Atriplex corrugata Hilaria jamesii Oryzopsis hymenoides

3 lbs/acre 3 lbs/acre 3 lbs/acre

The reserve pit shall be reclaimed immediately after drilling operations have ceased. The pit shall be reclaimed by: 1) removing all liquids and any oily debris according to Utah Division of Oil, Gas, & Mining pit closure rules; 2) perforating and folding the liner in place (if a pit liner is used); 3) recontouring the surface; 4) broadcasting the seed over the recontoured surface; and 5) walking the surface of the pit with a dozer to plant the seed.

At the time of final abandonment, the location and access will be recontoured to natural topography and topsoil spread over the area and the surface seeded immediately.

PIPELINES

Installation of a surface gas pipeline and/or any subsequent buried gas or water pipelines will follow the conditions of approval outlined above.

Except as specified in the APD, the installation of the surface gas line and any subsequent buried pipelines will follow the edge of the existing roadways without interfering with the normal travel and maintenance of the roadway.

The installation of any buried pipelines will disturb as little surface as possible and will not exceed 60 feet in width. Reclamation of the disturbance area associated with buried pipelines will be completed within 10 days after installation. The surface will be recontoured to natural or near natural contours. Reseeding will be with the same seed mixture specified for reclamation of the reserve pit and well site. The interface of the buried line disturbance area and the edge of any adjacent access roads will be constructed with a borrow ditch and road berm to minimize vehicular travel along the water line route.

INLAND PRODUCTION COMPANY SUNDANCE #2-31-8-18 NW/NE SECTION 31, T8S, R18E UINTAH COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. <u>GEOLOGIC SURFACE FORMATION:</u>

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta 0' - 1640' Green River 1640' Wasatch 6500'

3. <u>ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:</u>

Green River Formation 1640' - 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. <u>TESTING, LOGGING AND CORING PROGRAMS:</u>

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

INLAND PRODUCTION COMPANY SUNDANCE #2-31-8-18 NW/NE SECTION 31, T8S, R18E UINTAH COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Sundance #2-31-8-18 located in the NW 1/4 NE 1/4 Section 31, T8S, R18E, Uintah County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southeasterly along Hwy 53 - 13.8 miles \pm to it's junction with an existing road to the north; proceed northerly -0.3 miles \pm to it's junction with an existing road to the northeast; proceed northeasterly -4.9 miles \pm to it's junction with an existing road to the north; proceed northerly -0.5 miles \pm the beginning of the proposed access road; proceed southerly along the proposed access road 1015' \pm to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. WELL SITE LAYOUT

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s); and surface material stockpile(s).

10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

Archaeological Resource Survey for this area is attached.

The Paleontological Resource Survey will be forthcoming.

Inland Production Company requests a 60' ROW for the Sundance #2-31-8-18 to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. Refer to Topographic Map "C."

Water Disposal

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Inland's secondary recovery project.

Water not meeting quality criteria, is disposed at Inland's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

13. LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION

Representative

Name:

Brad Mecham

Address:

Route #3 Box 3630

Myton, UT 84052

Telephone:

(435) 646-3721

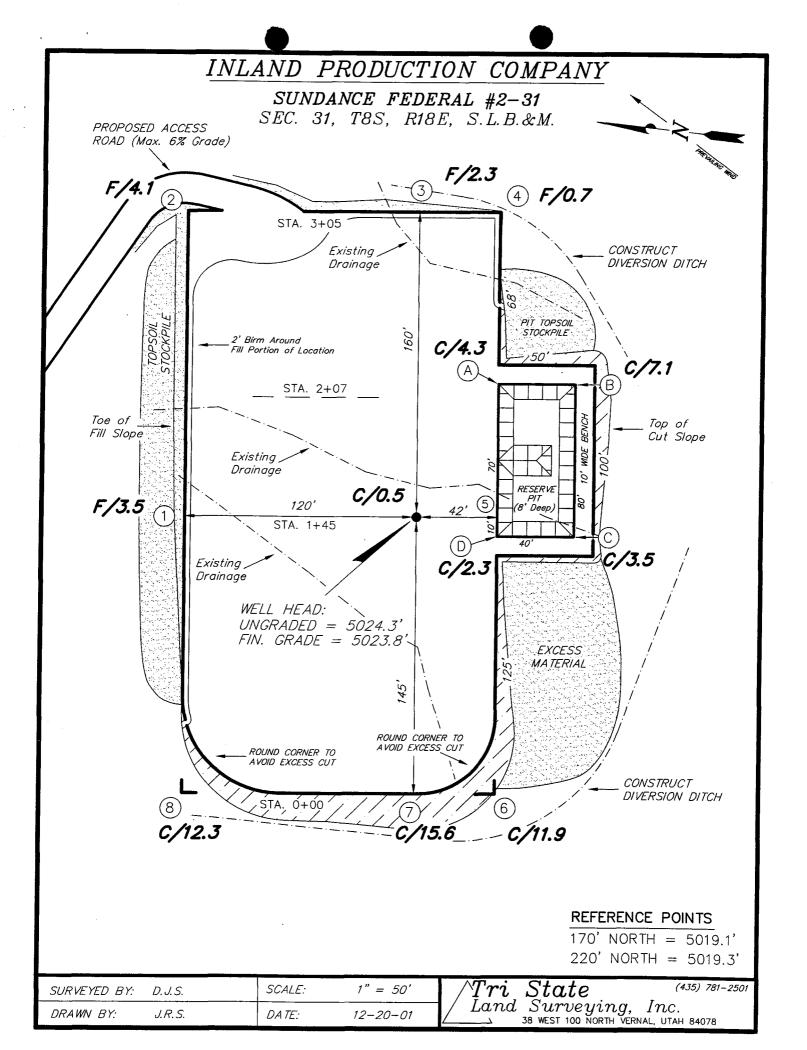
Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #2-31-8-18 NW/NE Section 31, Township 8S, Range 18E: Lease UTU-74872 Uintah County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Date

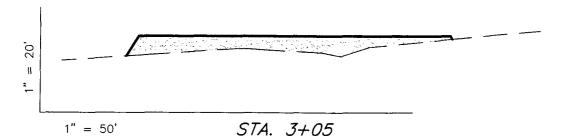
Mandie Crozier
Permit Clerk

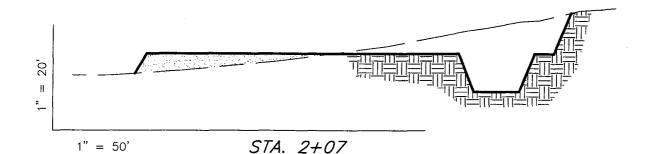


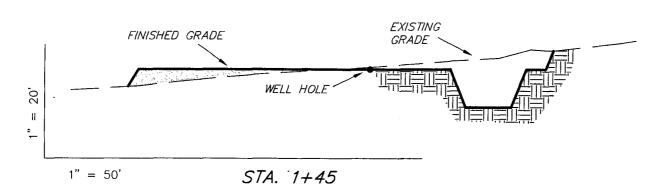
INLAND PRODUCTION COMPANY

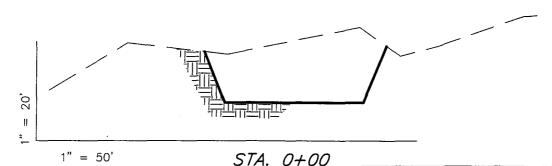
CROSS SECTIONS

SUNDANCE FEDERAL #2-31









NOTE: UNLESS OTHERWISE NOTED CUT SLOPES ARE AT 1:1. FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (Expressed in Cubic Yards)

6" TOPSOIL ITEM CUT FILL **EXCESS** PAD 4,100 2,270 Topsoil is 1,830 not included in Pad Cut PIT 640 0 640 TOTALS 4,740 2,270 1.010 2,470

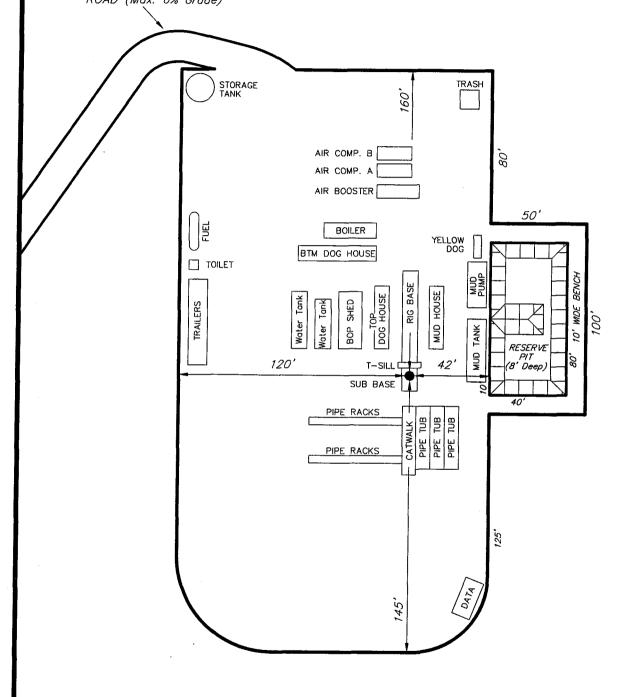
SURVEYED BY:	D. J. S.	SCALE:	1" = 50'
DRAWN BY:	J.R.S.	DATE:	12-20-01

$\wedge Tri$	State	(435) 781–250
	Surveying,	Inc.
	38 WEST 100 NORTH VERN	

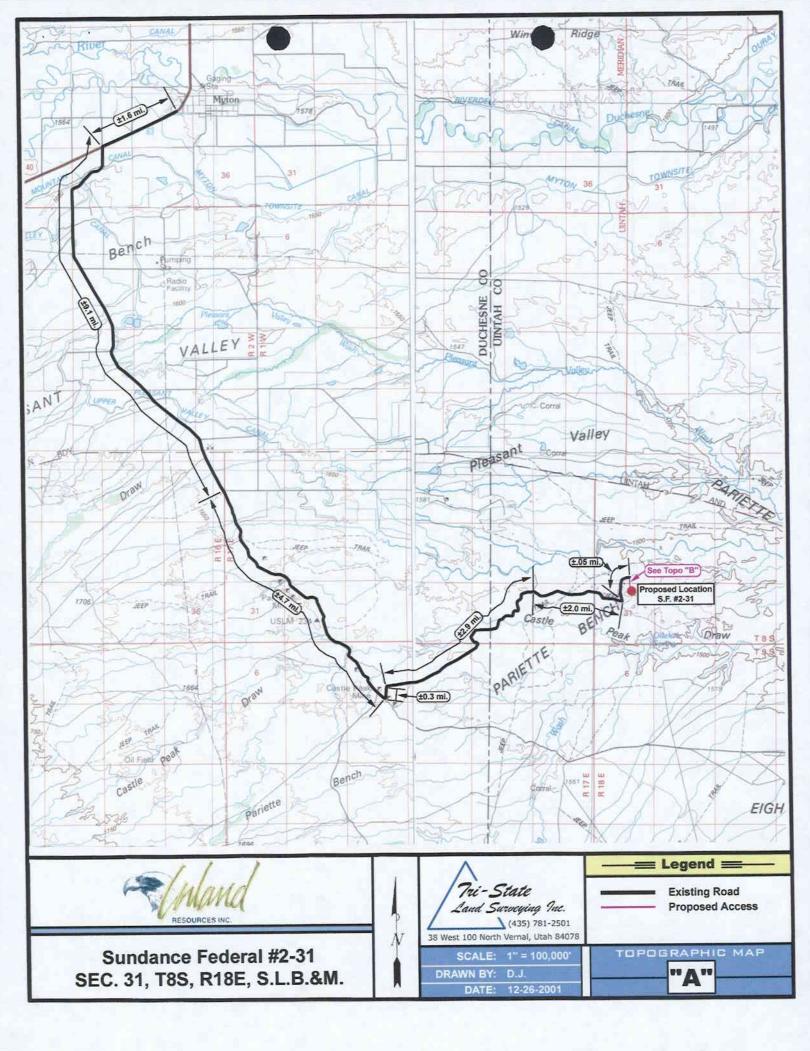
INLAND PRODUCTION COMPANY

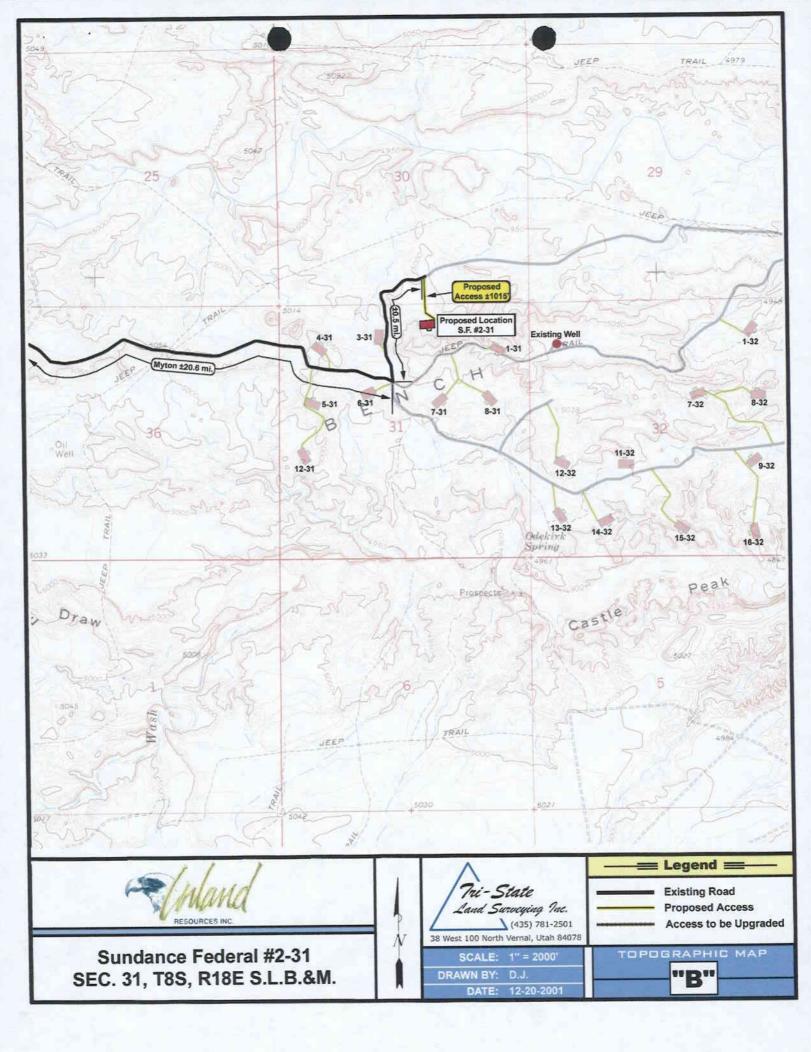
TYPICAL RIG LAYOUT

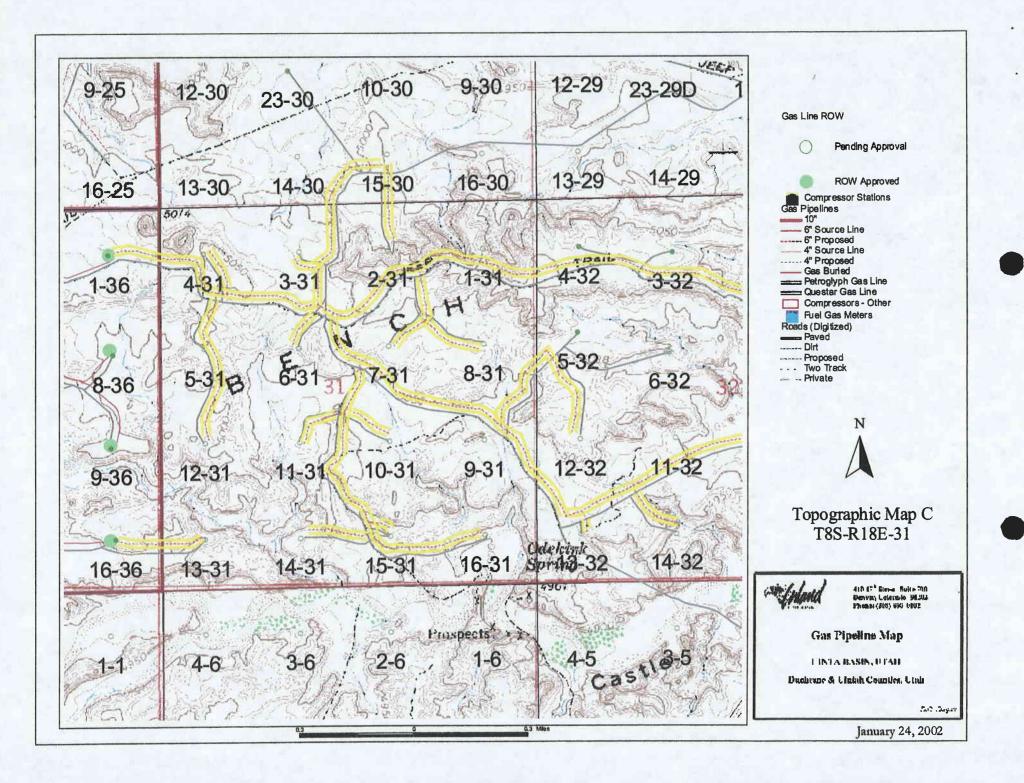
PROPOSED ACCESS UNDANCE FEDERAL #2-31
ROAD (Max. 6% Grade)

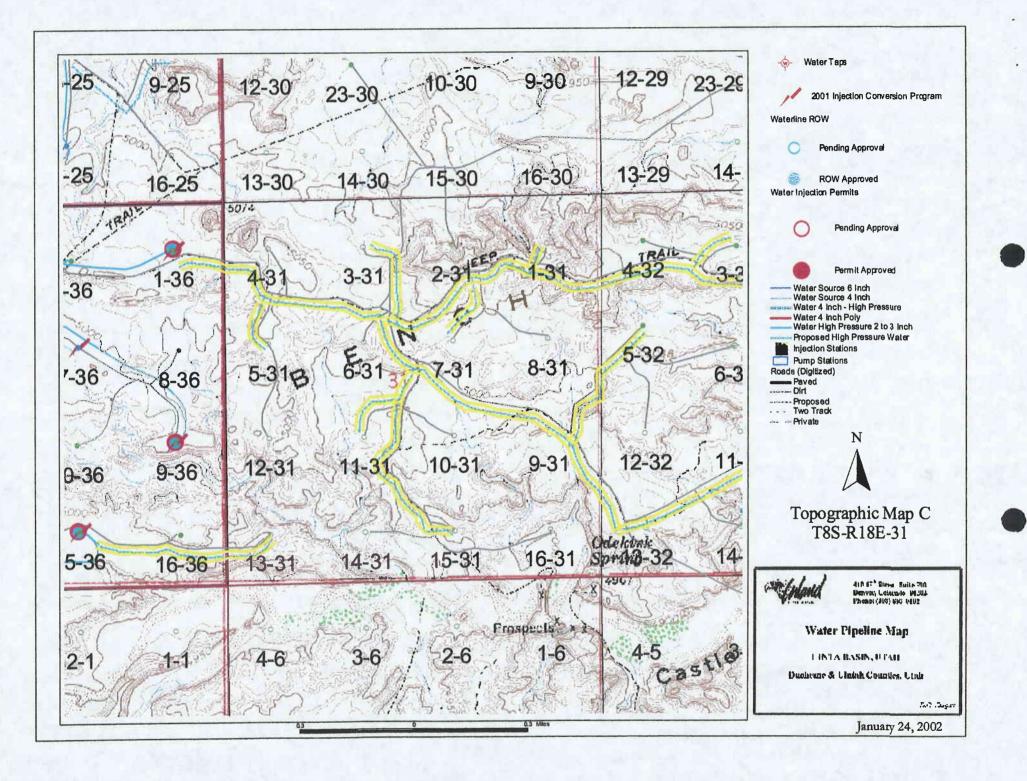


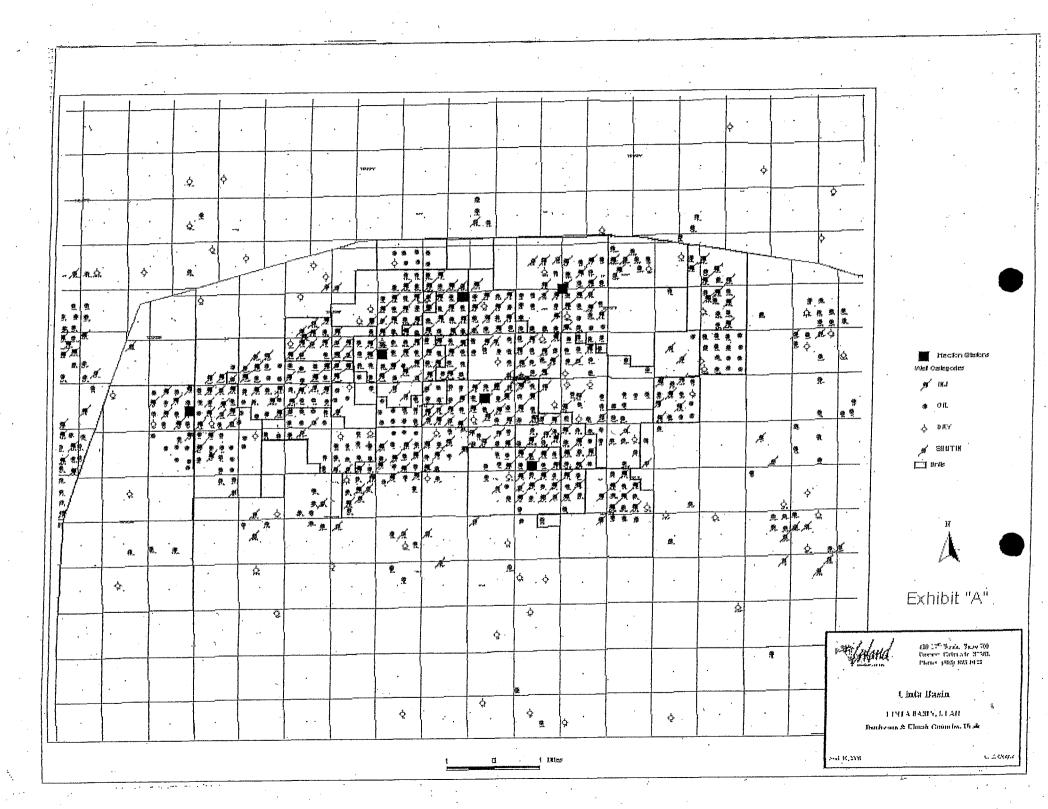
SURVEYED BY:	D. J. S.	SCALE:	1" = 50'	/ 1 / 6 Double	5) 781–2501
DRAWN BY:	J.R.S.	DATE:	12-20-01	/ Land Surveying, Inc. 38 WEST 100 NORTH VERNAL, UTAH 8	34078

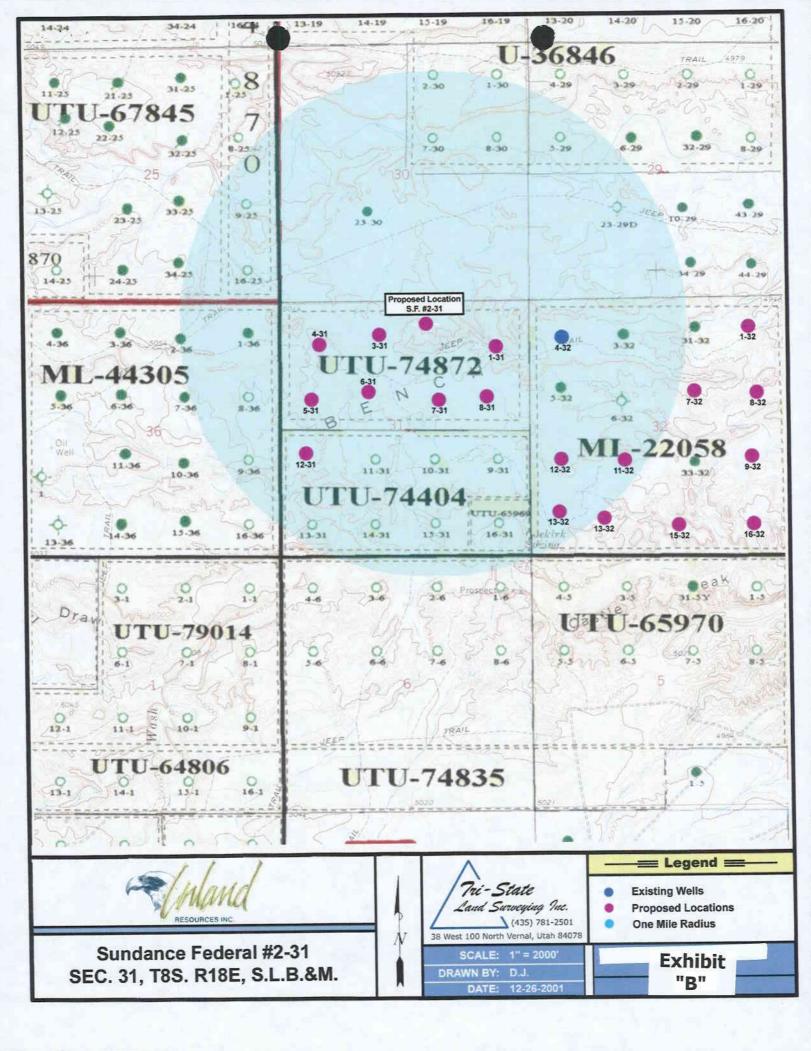








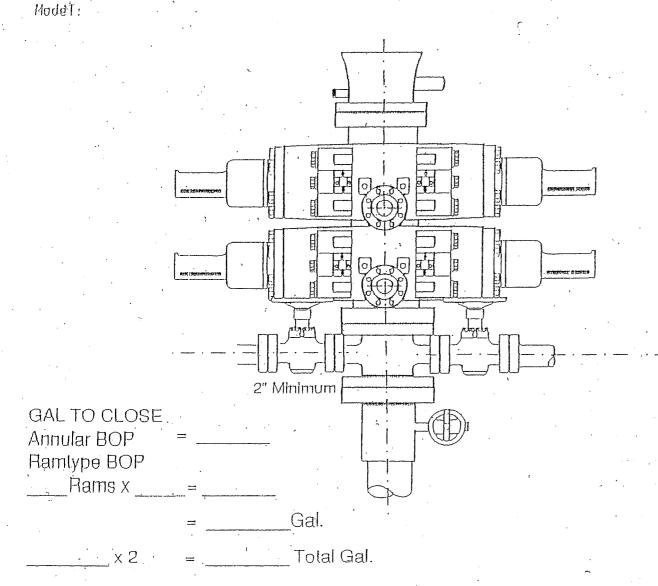


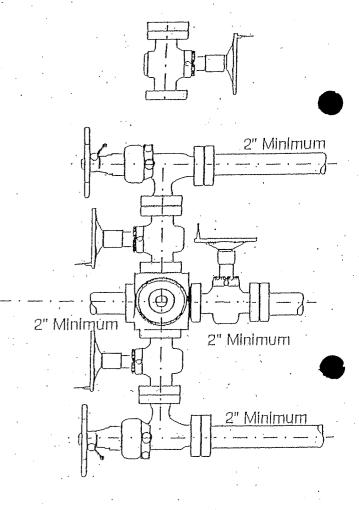


RAM TYPE B.O.P. Make: Size:

2-M SYSTEM

EXHIBIT "C"





Rounding off to the next higher increment of 10 gal. would require Gal. (total fluid & nitro volume)

1770

WORKSHEET APPLICATION FOR PERMIT TO DRILL

ORTI.I.	

APD RECEIVED: 02/04/2002	API NO. ASSIGNED: 43-047-34495
WELL NAME: SUNDANCE FED 2-31-8-18 OPERATOR: INLAND PRODUCTION (N5160) CONTACT: MANDIE CROZIER	PHONE NUMBER: 435-646-3721
PROPOSED LOCATION: NWNE 31 080S 180E SURFACE: 0480 FNL 2133 FEL BOTTOM: 0480 FNL 2133 FEL UINTAH 8 MILE FLAT NORTH (590) LEASE TYPE: 1 - Federal LEASE NUMBER: UTU-74872 SURFACE OWNER: 1 - Federal PROPOSED FORMATION: GRRV	INSPECT LOCATN BY: / / Tech Review Initials Date Engineering Geology Surface
Plat Bond: Fed[1] Ind[] Sta[] Fee[] (No. 4488944) Potash (Y/N) Oil Shale 190-5 (B) or 190-3 or 190-13 Water Permit (No. MUNICIPAL) RDCC Review (Y/N) (Date:) Fee Surf Agreement (Y/N)	LOCATION AND SITING: R649-2-3. Unit R649-3-2. General Siting: 460 From Qtr/Qtr & 920' Between Wells R649-3-3. Exception Drilling Unit Board Cause No: Eff Date: Siting: R649-3-11. Directional Drill
	Lila.

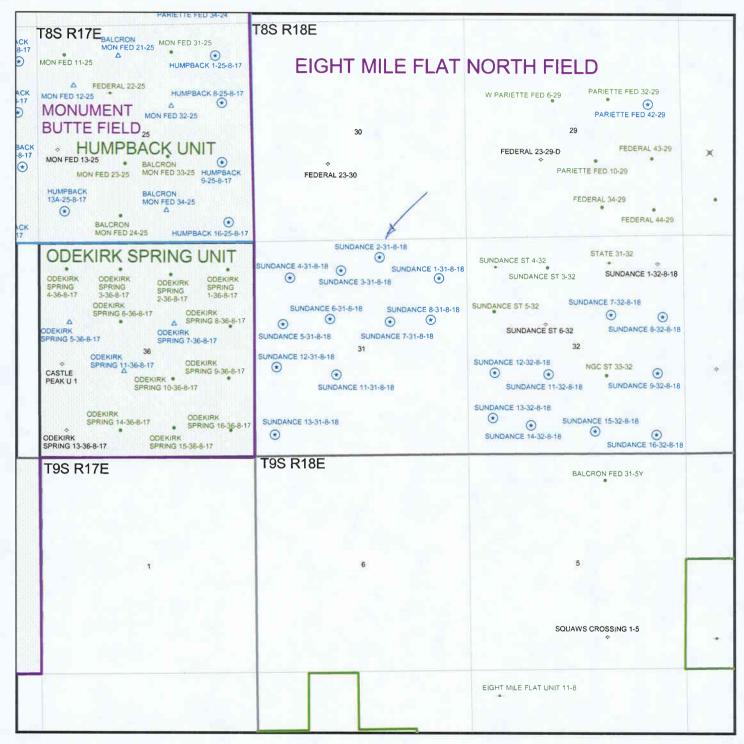


OPERATOR: INLAND PROD CO (N5160)

SEC. 31, T8S, R18E

FIELD: EIGHT MILE FLAT NORTH (590)

COUNTY: UINTAH





Michael O. Leavitt Governor Kathleen Clarke Executive Director Lowell P. Braxton Division Director 1594 West North Temple, Suite 1210 PO Box 145801 Salt Lake City, Utah 84114-5801 801-538-5340 801-359-3940 (Fax)

801-538-7223 (TDD)

February 14, 2002

Inland Production Company Route 3 Box 3630 Myton UT 84052

Re: Sundance Federal 2-31-8-18 Well, 480' FNL, 2133' FEL, NW NE, Sec. 31, T. 8 South,

R. 18 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann.§ 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-34495.

Sincerely,

John R. Baza

Associate Director

er

Enclosures

cc:

Uintah County Assessor

Bureau of Land Management, Vernal District Office

Operator:		Inland Production Company					
Well Name & Number		Sundance Federal 2-31-8-18					
API Number:		43-047-34495					
Lease:		UTU-74872					
Location: NW NE	Sec. 31	T. 8 South	R. <u>18 East</u>				

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

- 4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.
- 5. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

(June 1990) DEPARAMENT OF THE INTERIOR	Budget Bureau No. 1004-0135
0 0 4 SUNDRY NOTICES AND REPORTS ON WELLS	Expires: March 31, 1993 5. Lease Designation and Serial No. UTU-74872
Do not use this form for proposals to drill or to deepen or reentry a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals	6. If Indian, Allottee or Tribe Name NA
SUBMIT IN TRIPLICATE 1. Type of Well	7. If Unit or CA, Agreement Designation NA
X Oil Gas Well Other	8. Well Name and No. SUNDANCE FED 2-31-8-18 9. API Well No.
2. Name of Operator INLAND PRODUCTION COMPANY	43-047-34495
3. Address and Telephone No.	10. Field and Pool, or Exploratory Area EIGHT MILE FLAT NORT1
Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721 4. Location of Well (Footage, Sec., T., R., m., or Survey Description)	11. County or Parish, State
490 ENT 2122 EFI NW/NE Section 21 TQC D1QF	LIINTAU COUNTY HTAU

 TYPE OF SUBMISSION	TYPE OF ACTION						
X Notice of Intent	Abandonment	Change of Plans New Construction					
Subsequent Report	Recompletion Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off					
Final Abandonment Notice	Altering Casing X Other Permit Extension	Conversion to Injection Dispose Water					

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland Production Company requests to extend the permit to drill this well for one year.

Approved by the Utah Division of Oil, Gas and Mine COPY SENT TO OPERATOR

RECEIVED FEB 0 4 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct Signed Mandie Crozier	Title	Permit Clerk	Date	2/3/03
CC: UTAH DOGM				
(This space for Federal or State office use)				
Approved by	Title	3333331	Date	
Conditions of approval, if any:				
CC: Utah DOGM				



June 12, 2003

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Mason
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Amended Application for Permit to Drill, Sundance Federal #2-31-8-18.

Dear Diana:

Enclosed find the amended APD on the Sundance Federal #2-31-8-18. Since submission there have been some topographic changes as well as changes to the access road and gas and water lines. The well location footages have changed to 996' FNL and 2094' FEL. Distance to the nearest well is now 1266'. Distance from well to nearest property or lease line is approx. 324' f/lse line. The elevation is now 5100' GR. If you have any questions, feel free to give either Brad or myself a call.

Sincerely.

Mandie Crozier

Regulatory Specialist

enclosures

RECEIVED
JUN 1 6 2003

DIV. OF OIL, GAS & MINING

FORM 3160-3 (December 1990) SUBMIT IN TRIPLICATE* (Other instructions on

Form approved. Budget Bureau No. 1004-0136 Expires December 31, 1991

Λ Λ № ΄	UNITE	DSIAIES				•		• '
005 DEPA	RTMENT OF	THE INTERIOR				5. LEASE DESIGNATION	N AND SERIAL NO.	
	REAU OF LAND	MANAGEMENT				UTU-74872		
	*****					6. IF INDIAN, ALLOTTI	EE OR TRIBE NAME	
APPLICATION FOR P	ERMIT TO D	RILL, DEEPEN, OR	PLUG E	BACK		N/A		
a. TYPE OF WORK DRILL	X DEEPEN					7. UNIT AGREEMENT	NAME	
b. TYPE OF WELL						N/A		
OIL GAS	·	SINGLE	MULTIPLE		_	8. FARM OR LEASE NA	ME WELL NO	
WELL X WELL	OTHER	ZONE X	ZONE]	Sundance Fede	eral #2-31-8-18	
. NAME OF OPERATOR						9. API WELL NO.		
Inland Production Company	7					73	-047-34499	5
. ADDRESS OF OPERATOR						10. FIELD AND POOL O	OR WILDCAT	
Route #3 Box 3630, Myton, 1			(435) 646	-3721 .		Eight Mile Fl		
LOCATION OF WELL (Report location	clearly and in accordanc	e with any State requirements.*)	41 17	904		11. SEC., T., R., M., OR		
At Surface NW/NE	996' FNL 2094	FEL 4436865 Y	70,07	7 -		AND SURVEY OR AR	REA	
At proposed Prod. Zone		590922X	- 109.	93365		NW/NE		
						Sec. 31, T8S, R		_,
4. DISTANCE IN MILES AND DIRECTION FR						12. County	13. STATE	
Approximately 18.2 miles so	utheast of Myton	, Utah		· · · · · · · · · · · · · · · · · · ·		Uintah	UT	
 DISTANCE FROM PROPOSED* LOCATION OR LEASE LINE, FT. (Also to 	N TO NEAREST PROPERTY	16. NO. OF ACRES IN LEASE		17. NO. OF ACRES	S ASSIGNED 1	TO THIS WELL		
Approx. 324' f/lse line		677.36		40				
8. DISTANCE FROM PROPOSED LOCATION	•	19. PROPOSED DEPTH		20. ROTARY OR C	ABLE TOOLS	S		
DRILLING, COMPLETED, OR APPLIED FO	OR ON THIS LEASE, FT.	(500)		70 -4	.			
Approx. 1266'		6500'	<u>·</u> _	Rot	tary			
1. ELEVATIONS (Show whether DF, RT, GR, et	tc.)					C. DATE WORK WILL STA	ART*	
5100' GR					3rd Qu	arter 2003		
3. PROPOSED CASING ANI	CEMENTING PRO	OGRAM						
IZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPI	ГН	QUANTITY	OF CEMENT		
		1						

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

Refer to Monument Butte Field SOP's Drilling Program/Casing Design

AMENDED

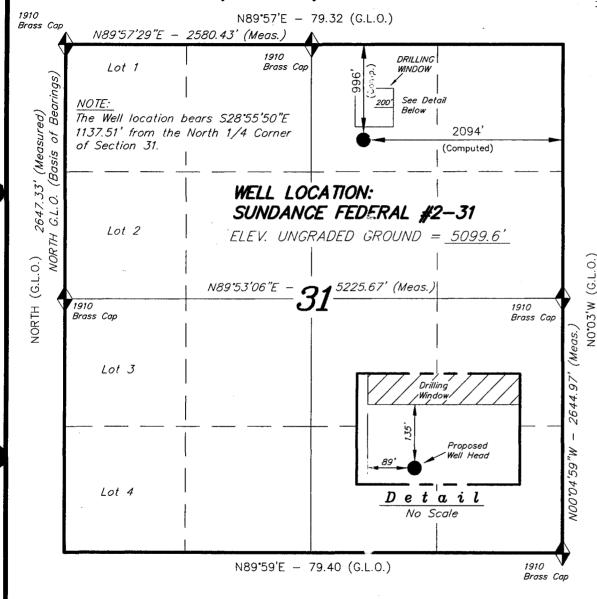
N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If propose proposal is to drill or deepen directionally, give pertinent data on such				-	
SIGNED I FRANCISCO STATE OF ST	THEE	Regulatory Specialist	DATE		
(This space for Federal or State office use)					
PERMIT NO.	APPROV	AL DATE			
Application approval does not warrant or certify that the applicant holds legal of CONDITIONS OF APPROVAL, IF ANY: APPROVED BY	or equitable title to th	ose rights which would entitle	he applicant to conduct of	perations thereon.	
CONDITIONS OF APPROVAL, IF ANY:	104	COSSATY			
// /// /// \/\ \/\ \/\ \/\ \/\ \/\ \/\	maderal is h	190.	•		
APPROVED BY	CITITLE	BRADLEY G. H	ILL DATE	Fro-74-03	
		THE TALL SCIE	NTIST III		

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED JUN 1 6 2003

T8S, R18E, S.L.B.&M.



← SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (PARIETTE DRAW SW)

INLAND PRODUCTION COMPANY

WELL LOCATION, SUNDANCE FEDERAL #2-31, LOCATED AS SHOWN IN THE NW 1/4 NE 1/4 OF SECTION 31, T8S, R18E, S.L.B.&M. UINTAH COUNTY, UTAH.



THIS IS TO CERTIFY THAT JOPE ABOVE PLAT WAS PREPARED FROM FIELD OF THE OUT AND UNIT SUPERVISION AND THAT THE SAME ARE TRUE ARD CORRECT TO THE BAST OF MY KNOWLEDGE AND BELIEF NO. 189377

REGISTERED LANDS TOWN ROOM REGISTER OF WITH A TOWN NO. 18937700 STATE OF WITH A TE
TRI STATE LAND SURVEYING & CONSULTING

38 WEST 100 NORTH - VERNAL, UTAH 84078 (435) 781-2501

SCALE: 1" = 1000'	SURVEYED BY: D.J.S.
DATE: 5-28-03	DRAWN BY: J.R.S.
NOTES:	FILE #

Well No.: Sundance Federal 2-31-8-18

CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Sundance Federal 2-31-8-18

API Number: 43-047-34495

Lease Number: UTU-74872

Location: NW/NE Sec. 31, T8S R18E

SURFACE USE PROGRAM CONDITIONS OF APPROVAL

CULTURAL RESOURCES

See DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION (Fall 1994).

PALEONTOLOGICAL RESOURCES

See DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION (Fall 1994).

SOILS, WATERSHEDS, AND FLOODPLAINS

See DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION (Fall 1994).

WILDLIFE AND FISHERIES

See DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION (Fall 1994).

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

See DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION (Fall 1994).

LOCATION AND RESERVE PIT RECLAMATION

During construction of the reserve pit, a small amount of topsoil shall be stockpiled nearby, to be spread over the reserve pit area at the time the reserve pit is reclaimed.

The topsoil stockpile shall be reseeded immediately after site construction by broadcasting the seed, then walking the topsoil stockpile with the dozer to plant the seed.

The following seed mixture will be used on the topsoil stockpile, the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Gardner saltbush

Atriplex gardneri

3 lbs/acre

Mat saltbush
Galletta grass
Indian ricegrass

Atriplex corrugata Hilaria jamesii Oryzopsis hymenoides 3 lbs/acre 3 lbs/acre 3 lbs/acre

The reserve pit shall be reclaimed immediately after drilling operations have ceased. The pit shall be reclaimed by: 1) removing all liquids and any oily debris according to Utah Division of Oil, Gas, & Mining pit closure rules; 2) perforating and folding the liner in place (if a pit liner is used); 3) recontouring the surface; 4) broadcasting the seed over the recontoured surface; and 5) walking the surface of the pit with a dozer to plant the seed.

At the time of final abandonment, the location and access will be recontoured to natural topography and topsoil spread over the area and the surface seeded immediately.

PIPELINES

Installation of a surface gas pipeline and/or any subsequent buried gas or water pipelines will follow the conditions of approval outlined above.

Except as specified in the APD, the installation of the surface gas line and any subsequent buried pipelines will follow the edge of the existing roadways without interfering with the normal travel and maintenance of the roadway.

The installation of any buried pipelines will disturb as little surface as possible and will not exceed 60 feet in width. Reclamation of the disturbance area associated with buried pipelines will be completed within 10 days after installation. The surface will be recontoured to natural or near natural contours. Reseeding will be with the same seed mixture specified for reclamation of the reserve pit and well site. The interface of the buried line disturbance area and the edge of any adjacent access roads will be constructed with a borrow ditch and road berm to minimize vehicular travel along the water line route.

INLAND PRODUCTION COMPANY SUNDANCE FEDERAL #2-31-8-18 NW/NE SECTION 31, T8S, R18E UINTAH COUNTY, UTAH

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. <u>GEOLOGIC SURFACE FORMATION:</u>

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta 0' – 1640' Green River 1640' Wasatch 6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1640' - 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. <u>MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:</u>

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. <u>TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:</u>

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. <u>TESTING, LOGGING AND CORING PROGRAMS:</u>

Please refer to the Monument Butte Field SOP.

9. <u>ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:</u>

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

INLAND PRODUCTION COMPANY SUNDANCE FEDERAL#2-31-8-18 NW/NE SECTION 31, T8S, R18E UINTAH COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. <u>EXISTING ROADS</u>

See attached Topographic Map "A"

To reach Inland Production Company well location site Sundance Federal #2-31-8-18 located in the NW 1/4 NE 1/4 Section 31, T8S, R18E, Uintah County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southeasterly along Hwy 53 - 11.8 miles \pm to it's junction with an existing road to the northeast; proceed northeasterly -3.2 miles \pm to it's junction with an existing road to the east; proceed easterly -1.6 miles \pm to it's junction with the beginning of a proposed portion of road; proceed easterly $-545' \pm$ to a two track road to be upgraded; proceed northeasterly along the two track to be upgraded $-1000' \pm$ to it's junction with the beginning of the proposed access road; proceed westerly along the proposed access road $-580' \pm$ to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. <u>LOCATION OF EXISTING AND/OR PROPOSED FACILITIES</u>

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. <u>METHODS FOR HANDLING WASTE DISPOSAL</u>

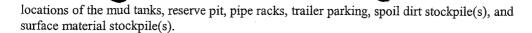
Please refer to the Monument Butte Field SOP.

8. <u>ANCILLARY FACILITIES</u>

Please refer to the Monument Butte Field SOP.

9. <u>WELL SITE LAYOUT</u>

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and



10. PLANS FOR RESTORATION OF SURFACE

Please refer to the Monument Butte Field SOP.

11. SURFACE OWNERSHIP - Bureau Of Land Management

12. OTHER ADDITIONAL INFORMATION

The Paleontological Resource Survey and Archaeological Resource Survey for this area have previously been submitted.

Inland Production Company requests a 60' ROW for the Sundance Federal #2-31-8-18 to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. Refer to Topographic Map "C."

Water Disposal

Formation water is produced to a steel storage tank. If the production water meets quality guidelines, it is transported to the Ashley, Monument Butte, Jonah, and Beluga water injection facilities by company or contract trucks. Subsequently, the produced water is injected into approved Class II wells to enhance Inland's secondary recovery project.

Water not meeting quality criteria, is disposed at Inland's Pariette #4 disposal well (Sec. 7, T9S R19E) or at State of Utah approved surface disposal facilities.

13. <u>LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION</u>

Representative

Name:

Brad Mecham

Address:

Route #3 Box 3630

Myton, UT 84052

Telephone:

(435) 646-3721

Certification

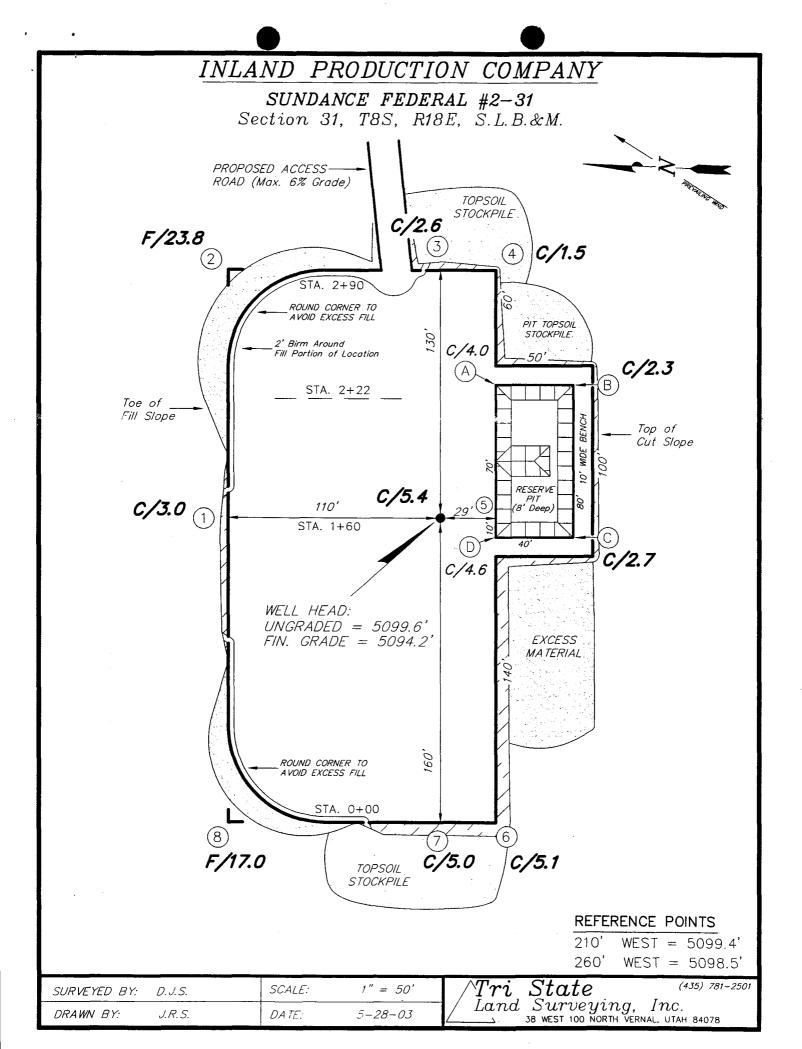
Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #2-31-8-18 NW/NE Section 31, Township 8S, Range 18E: Lease UTU-74872 Uintah County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Date

Mandie Crozier Regulatory Specialist

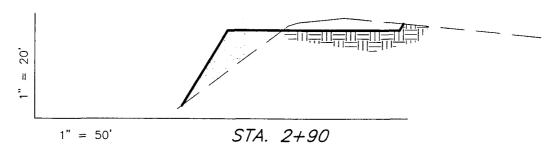
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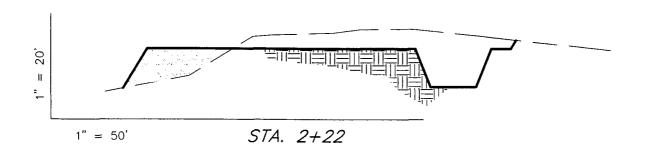


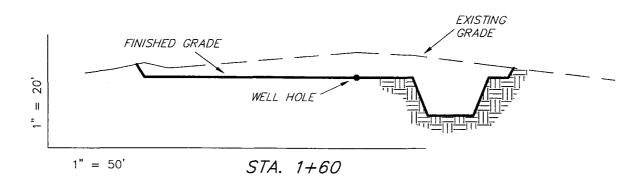
INLAND PRODUCTION COMPANY

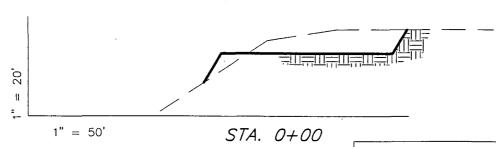
CROSS SECTIONS

SUNDANCE FEDERAL #2-31









NOTE: UNLESS OTHERWISE NOTED ALL CUT/FILL SLOPES ARE AT 1.5:1

ESTIMATED EARTHWORK QUANTITIES (Expressed in Cubic Yards) ITEM CUT FILL 6" TOPSOIL EXCESS PAD 3,970 3,970 Topsoil is not included in Pad Cut 640

3,970

TOTALS

4,610

SURVEYED BY:	D. J. S.	SCALE:	1" = 50'
DRAWN BY:	J.R.S.	DATE:	5-28-03

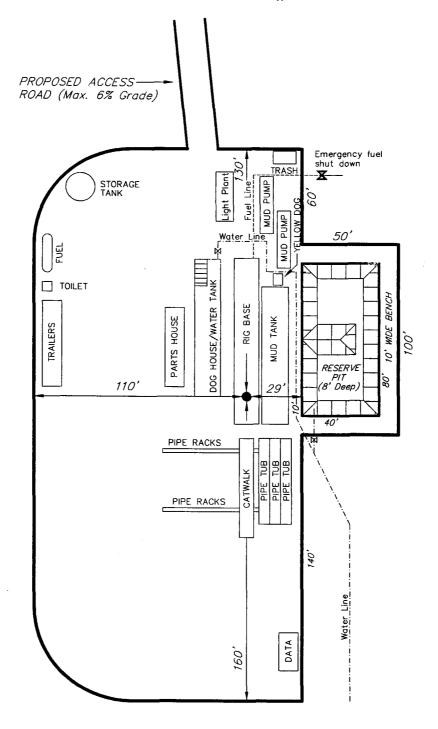
$\overline{\wedge Tri}$	State	(435) 781–2501
	Surveyin	g, Inc .
X ·		VERNAL LITAH 84078

840

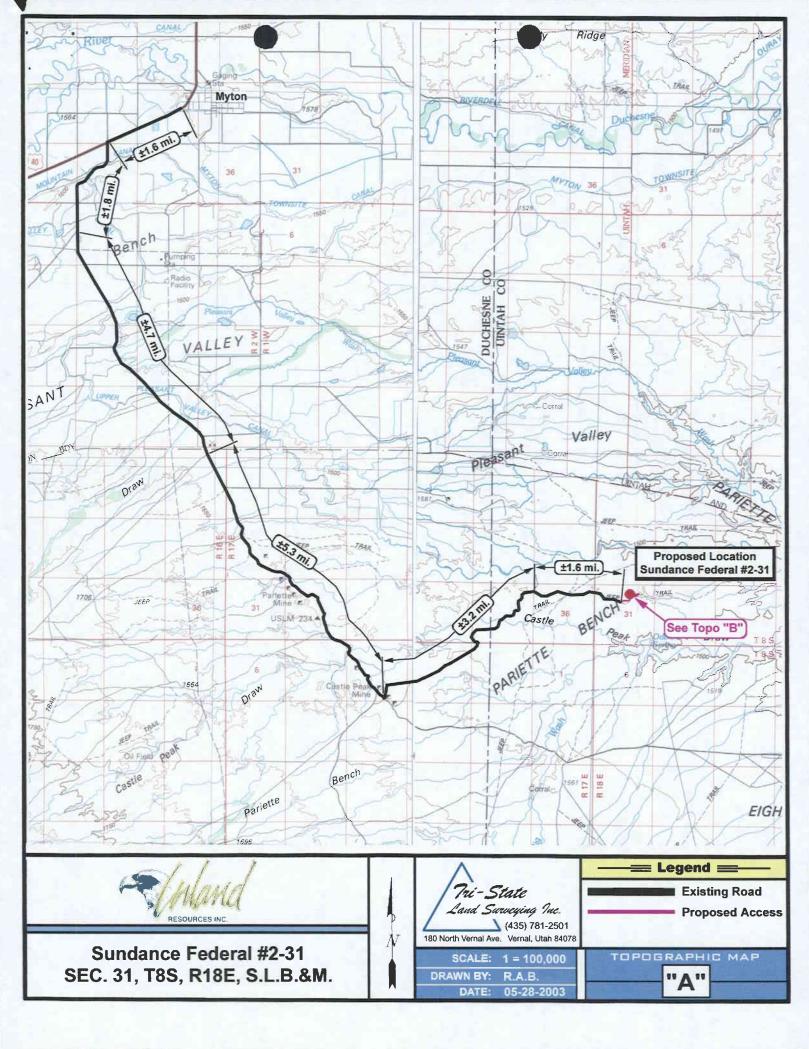
640

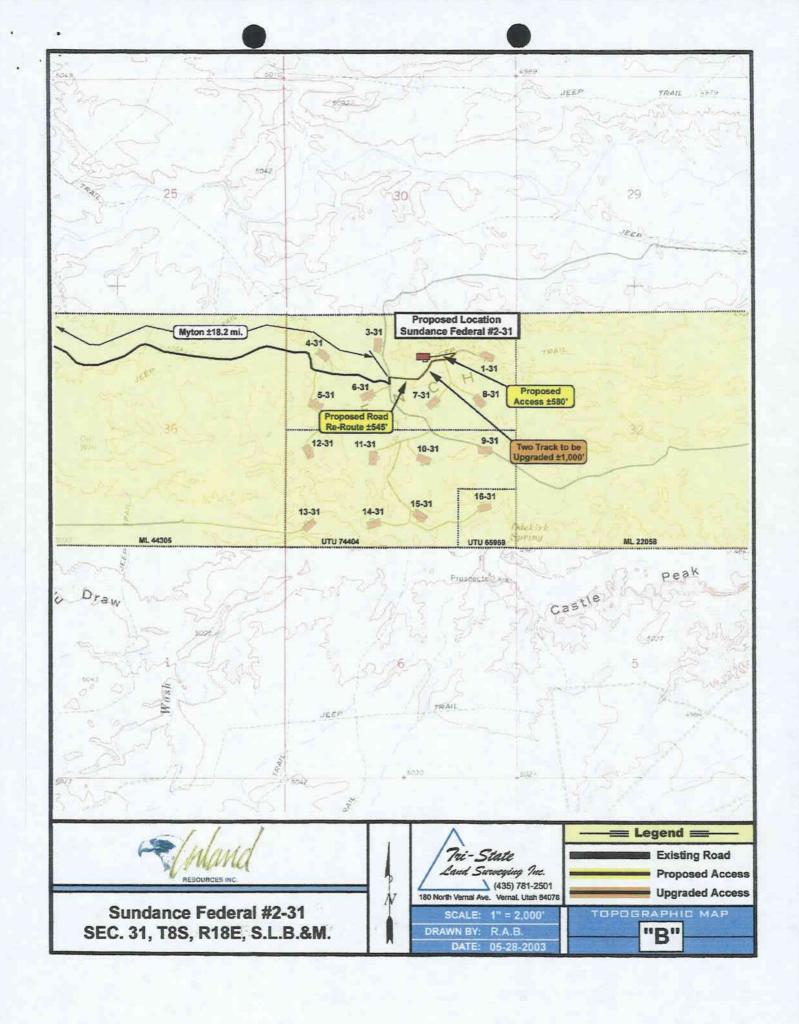
INLAND PRODUCTION COMPANY

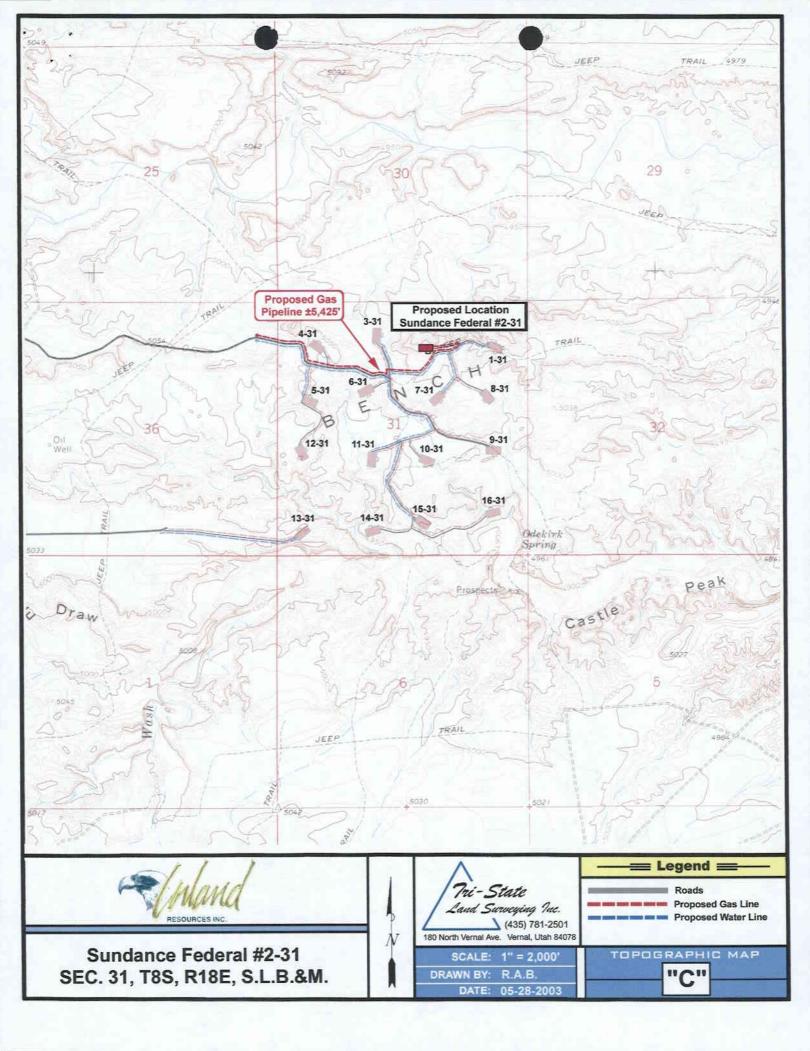
TYPICAL RIG LAYOUT
SUNDANCE FEDERAL #2-31

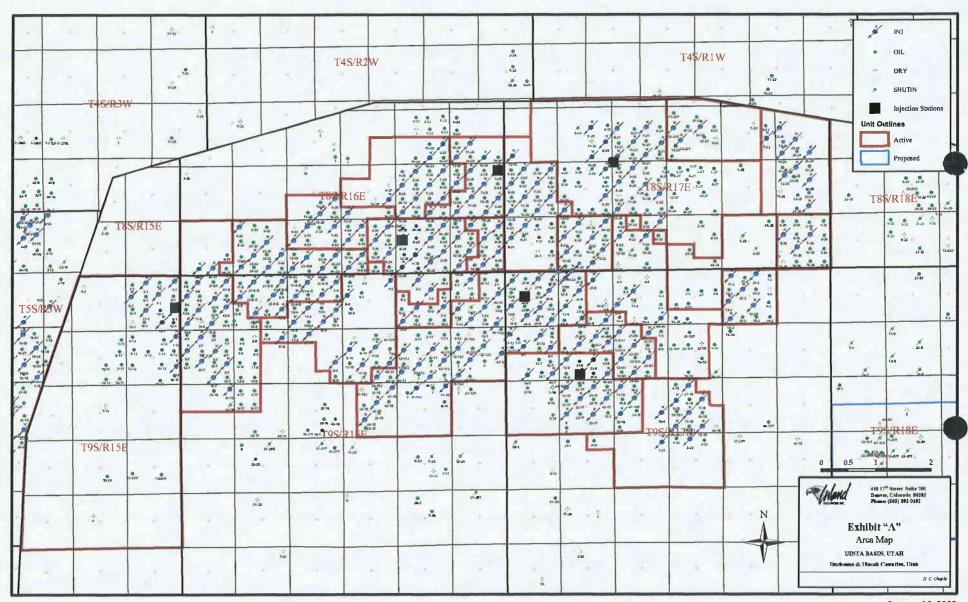


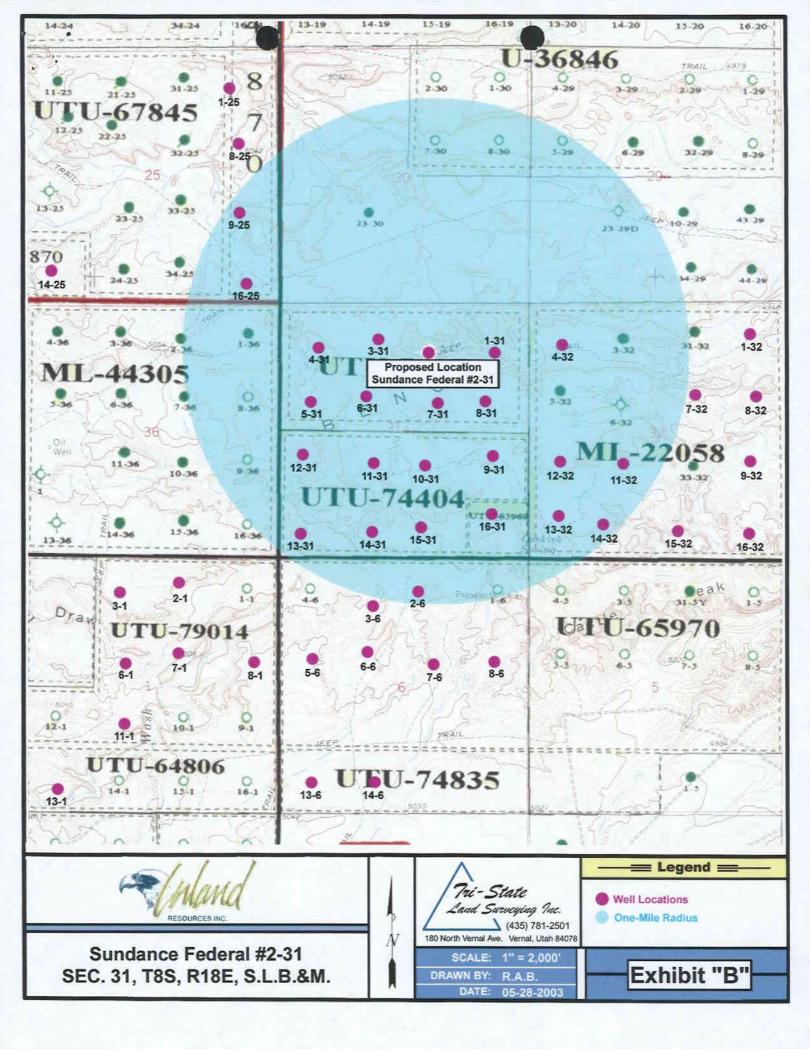
SURVEYED BY:	D. J. S.	SCALE:	1" = 50'	/Tri State (435) 781-2501
DRAWN BY:	J.R.S.	DATE:	5-28-03	Land Surveying, Inc. 38 WEST 100 NORTH VERNAL, UTAH 84078











2-M SYSTEM

Blowout Prevention Equipment Systems

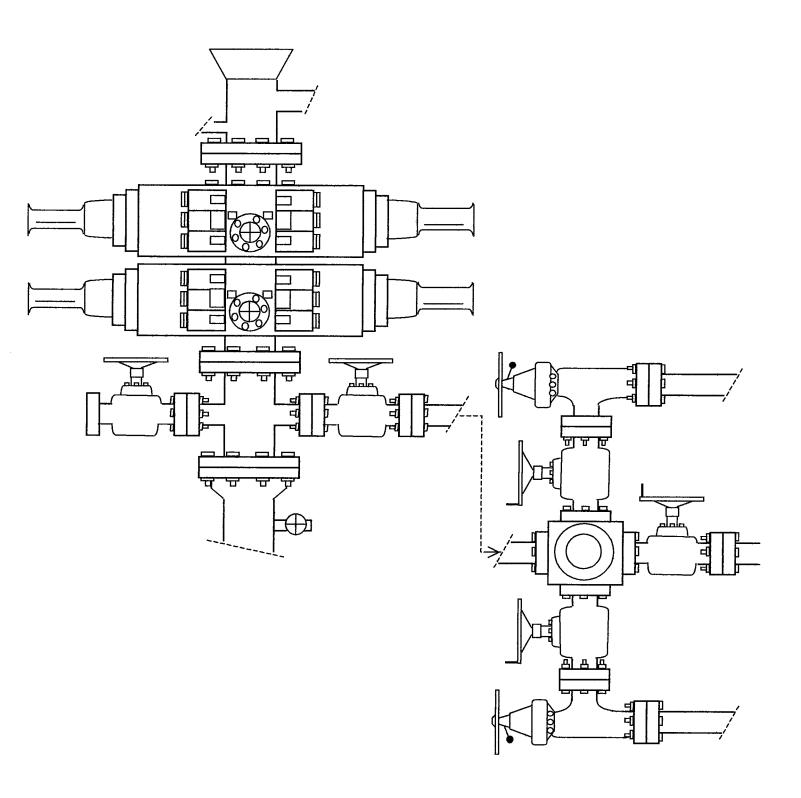


EXHIBIT C



June 19, 2003

Ms. Lisha Cordova Division of Oil, Gas and Mining 1594 West North Temple, Suite 1210 Salt Lake City, Utah 84114

RE: Application for Location Exception

Federal #2-31-8-18 T8S, R18E, S.L.M.

Section 31: NW/4 NE/4 2094' FEL and 996' FNL

Uintah County, Utah

Dear Ms. Cordova:

Inland Production Company hereby requests administrative approval for a location exception to Rule R649-3-2 governing the location of wells.

Said Rule states that every well should be in the center of the 40-acre quarter/quarter section with a 200-foot tolerance. The captioned well is proposed to be drilled approximately 135' outside of the prescribed 400 foot window due to the local topography.

Inasmuch as the proposed well remains more than 460' from the lease boundary, as shown on the attached plat, only Inland Production Company is affected according to the above rule.

Please contact me if you have any questions. My direct number is (303) 382-4426.

Sincerely,

INLAND PRODUCTION COMPANY

Susse au

Patsy Barreau Supervisor of Land

cc: Ms. Pat Sutton

Bureau of Land Management

170 South 500 East Vernal Utah 84078-2799

RECEIVED

JUN 2 4 2003

(December 1990)

STIBMIT IN TRIPLICATES 4356463031 (Other Inamportions on reverse sida)

Form approved. Budget Bureau No. 1004-0136 Expires December 31, 1991

UNII	
DEPARTMENT OF THE INTERIOR	₹
BUREAU OF LAND MANAGEMENT	

		REAU OF LAND						5. LEASE DESIGNATE UTU-74!		O SERIAL NO.
APPLICATION F	OR P	ERMIT TO D	RILL	, DEEPEN, OR	PLUG I	BACK		6. IF INDIAN, ALICE N/A		TRIBE NAME
IL TYPE OF WELL	DRILL	X DEEPEN		SINGLE				7. UNIT AGREEME N/A		
WELL X	YELL	OTHER		zone X	MULTIPLE ZONE]	Sundance Fe		
Inland Production C	ompany							1		
1. address of operator Route #3 Box 3630. I	Ayton, U	T 84052		Phone:	(435) 640	6-3721		10. MELD AND POO		DCAT
4. LOCATION OF WELL (Rep At Surface NW/NE	ort location	996' FNL 209	e with m	ny State requirementa.*)				11. SEC., T., IL, M., AND SURVEY OF	OR BLK.	
At proposed Prod. Zone				•				NW/NE Sec. 31, T85;	D190	
14. DISTANCE IN MILES AND DIP	ECTION PRO	M NEAREST TOWN OR	POST OF	TCE*				12, County		13, STATE
Approximately 18.2 z				1				Uintah		UT
LI. DISTANCE FROM PROPOSED OR LEASE LINE, PT.(Also to	LOCATION	to nearest property	'	16. NO. OF ACRES IN LEASE		17. NO. OF ACRES	Assigned	JUBAN SIKL OT		
Approx. 324' f/lse line	Ĉ.			677.36		40			,	
DRILLING, COMPLETED, OR A Approx. 1266'	LOCATION" APPLIED FOR	to nearest well, on this lease, ft.		19. PROPOSED DEPTH		20. ROTARY OR (\$		
				6500'		Ro	tary			
ii. Ri,RVATIONS (Show whether DI 5100' GR	-, R.T., CIR, 116.						I .	GDATE WORK WILL. Arter: 2003	ያ ፐ /አባሊፕ ት	
D. PROPOSED CASI	NG AND	CEMENTING PRO	OCRAN	1					•••	
IZE OF HOLE		STATE OF CASING	WRIGHT	FOOT /	SETTING DEP	тн	QUANTITY	OF CRMENT		
Refer to Monument B	lutte Fie	L Id SOP's Drillin	g Pro	gram/Casing Design						
						,			-	
Inland Product	tion Con	ipany proposes	to dri	II this well in accord	lance with	the attache	d exhibi	ts.	·····	

The Conditions of Approval are also attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM:	if propasal is to deepen ar pluy lisek, give date with an subsurface locations and measured and	on present productive zone and proposes	d new productive zone.	
SIGNED Marrie Crozie	TITLE Regulatory		6/12/03	
(This apace for Failure) or State office use)				
PERMIT NO.	APPROVALDATE			
Application approval does not warrant or certify that the applicant ho CONDITIONS OF APPROVAL, IF ANY:	lds legal or equilable title to those rights in the subject	lease which would entitle the applicant to combe	opemilana Ib er eun,	•
		•	,	-
YR DDV0711A	TITLE	DATE		
			and the second s	

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a unime for any person knowingly and willfully to make to any department or agency of the United States any false, fletitious or flaudulent statements or representations as to any matter within its jurisdiction.

RECEIVED

JUN 2 4 2003

T8S, R18E, S.L.B.&M.

1910 N89'57'E - 79.32 (G.L.O.)Bross Cap N89'57'29"E - 2580:43' (Meas.) 1910 DRILLING Lot 1 Brass Cap ISSNDOW See Detail Below The Well location bears \$28'55'50"F 1137.51' from the North 1/4 Corner 2094 of Section 31. (Computed) WELL LOCATION: SUNDANCE FEDERAL #2-31 Lot 2 . ELEV. UNGRADED GROUND = 5099.6' 1910 NORTH N0.03,₩ 1910 Brass Cop Brass Cop Lot 3 Proposed Lol 4 Detail No Scale $N89^{\circ}59^{\circ}E - 79.40 (G.L.O.)$ 1910 Bross Coo

= SECTION CORNERS LOCATED -

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (PARIETTE DRAW SW)

INLAND PRODUCTION COMPANY

WELL LOCATION, SUNDANCE FEDERAL #2-31, LOCATED AS SHOWN IN THE NW 1/4 NE 1/4 OF SECTION 31, T8S, R18E, S.L.B.&M. UINTAH COUNTY, UTAH.

THIS IS TO CERTIFY THAT AMPE PREPARED FROM FIELD DETESONIL AND MADE BY ME OR UNDER MY SUBSECTION THE SAME ARE TRUED AND CORRECT TO MY KNOWLEDGE AND BELIEVE

TRI STATE LAND SURVEYING & CONSULTING

3B WEST 100 NORTH - VERNAL, UTAH 84078 (435) 781-2501

SCALE: 1'' = 1000'SURVEYED BY: D.J.S. DATE: 5-28-03 DRAWN BY: J.R.S.

FILE #

NOTES:

(December 1990)						(Other ins	structions on		Budget Bureau No. 10 Expires December 31,		••
006	DEPA	UNIT RTMENT O		TATES E INTERI	IOR	1070130 314	• ,	•	5. LEASE DESIGNATION		
	BU	REAU OF LAN	D MA	NAGEMEN	VT.				UTU-74872		
APPLICATION	FORF	PERMIT TO	וואח	DEEDI	EN OR	DITICI	BACK:		6. IF INDIAN, ALLOTTEE	OR TRIBE NAME	.* .
	DRILL	X DEEPE		-, D	LIV, OIL	r LUG I	3ACK		N/A		
1a. TYPE OF WORK 1b. TYPE OF WELL	•	ADEEPE	N	ا					7. UNIT AGREEMENT NA N/A	ME [*]	
WELL X	GAS WELL	OTHER		single Zone	X	MULTIPLE ZONE	·	٦	8. FARM OR LEASE NAM	E WELL NO	
2. NAME OF OPERATOR	WELL	- GIREK	<u> </u>		<u>A</u>	JZONE		<u> </u>	Sundance Federa	al #2-31-8-18	<u>·</u>
Inland Production 3. ADDRESS OF OPERATOR	Compan	y				,			9. API WELL NO.	7.3449	5
Route #3 Box 3630	Myton	IIT 84052			Phone	(435) 640	5 2721		10. FIELD AND POOL OR		
4. LOCATION OF WELL (F			nce with	any State require		(433) 040	0-3/41 .		Eight Mile Flat		
At Surface NW/NE At proposed Prod. Zone		996' FNL 20			,	•			AND SURVEY OR AREA NW/NE		
									Sec. 31, T8S, R18	BE	
14. DISTANCE IN MILES AND									12. County	13. STATE	····
Approximately 18.									Uintah	UT	
15. DISTANCE FROM PROPOS OR LEASE LINE, FT.(Also to	•	N TO NEAREST PROPER	TTY	16. NO. OF ACR			17. NO. OF ACRE		TO THIS WELL		· •
Approx. 324' f/lse l		* TO NEAREST WELL,		19. PROPOSED	7.36 DEPTH		20. ROTARY OR		LS		
DRILLING, COMPLETED, CAPPROX. 1266'				65	00'		Ro	tary			
21. ELEVATIONS (Show whethe $5100^{\circ}~GR$	r DF, RT, GR, e	etc.)						1	x. date work will start arter 2003	[*	
23. PROPOSED CA	ASING AN	D CEMENTING PI	ROGRA	M							
SIZE OF HOLE		SIZE OF CASING	WEIGH	T/FOOT		SETTING DEP	TH	QUANTITY	Y OF CEMENT		
											
Refer to Monumen	t Butte F	ield SOP's Drill	ing Pr	ogram/Casi	ing Design	1			·		
				<u> </u>	· · · · · · · · · · · · · · · · · · ·	L				RECE	-
Inland Produ	uction Co	mpany propose	s to dr	ill this well	in accord	lance with	the attach	ed exhib	its.	···COE	IVED
The Condition	ons of Ap	proval are also	attach	ed.						SEP 12	2003
									DIV	OF OIL GAS	0.
									MEGEN	OF OIL, GAS	& MINING
•											
	•								JUN 1 6	2003	
		-		•							
							•	Ĭ.	3y		
									to the state of th	12000	
											r ·
IN ABOVE SPACE DESCRI If proposal is to drill or deepe											•
24. SIGNED THE	mli	Crosin			egulatory			DATE	6/12/	23	
(This space for Federal or State	Alfa nay D	PROVAL									FACUEN
PERMIT NO.	NL WL	LUCAVE		APPROVAL DA	TE IVL		J CVIV)	rrnuv	HL HI	TACHED

*See Instructions On Reverse Side

Assistant Field Manager Mineral Resources

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



COAs Page 1 of 2 Well No.: MONUMENT BUTTE 2-31-8-18

CONDITIONS OF APPROVAL APPLICATION FOR PERMIT TO DRILL

Company/Operator:	Inland Production Company						
Well Name & Number:	2-31-8-18						
API Number:	43-047-34495						
Lease Number:	U -74872						
Location: <u>NWNE</u>	Sec. <u>31</u> T. <u>8S</u> R. <u>18E</u>						
Agreement:	N/A						

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. <u>DRILLING PROGRAM</u>

1. Casing Program and Auxiliary Equipment

As a minimum, the usable water resources and other resources shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the top of the Green River Formation, identified at \pm 1,875 ft.

COAs Page 2 of 2 Well No.: MONUMENT BUTTE 2-31-8-18

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

In order to mitigate long-term impacts to nesting Golden Eagles, a field survey will be conducted prior to any surface disturbance activities to determine if nests are present. The survey will be conducted prior to construction or surface disturbing activities by a qualified wildlife biologist acceptable to the BLM. If active nests or nests which have been active during the year are found within ½ mile of the well location, no construction or drilling will be allowed. If inactive nests (nests which have been inactive for two or more years) are found within ½ mile, no construction or drilling would be allowed during the nesting season of February 1 to July 15.

To protect the shallow water table in this area, the reserve pit shall be lined with at least a 12-mil nylon reinforced plastic liner. If rocky conditions are encounter in the pit, the liner shall be bedded with either certified straw or felt prior to installing the liner.

FC (Jı

DEPAR BURE.	ITED STATES ENT OF THE INTERIOR F LAND MANAGEMENT ND REPORTS ON WELLS eepen or reentry a different reservoir.	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. UTU-74872 6. If Indian, Allottee or Tribe Name
Use "APPLICATION	FOR PERMIT -" for such proposals	NA 7. If Unit or CA, Agreement Designation
Type of Well	IN TRIPLICATE	N/A
X Oil Well Gas Well Other		8. Well Name and No. SUNDANCE FEDERAL 2-31-8-18 9. API Well No. 43-047-34495
Name of Operator INLAND PRODUCTION COMPANY		10. Field and Pool, or Exploratory Area
Address and Telephone No.		8 MILE FLAT NORTH
Rt. 3 Box 3630, Myton Utah, 84052 435	5-646-3721	11. County or Parish, State
996 3094	tion 31, T8S R18E	UINTAH COUNTY, UT
CHECK APPROPRIATE BOX	(s) TO INDICATE NATURE OF NOTICE, REPOR	T, CR OTHER DATA
TYPE OF SUBMISSION	TYPE OF	ACTION
X Notice of Intent Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other Change of Name	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Effective Ocotber 3, 2003 Inland Production Company is changing the name of the Sundance Federal 2-31-8-18

to the Federal 2-31-8-18.

OCT 0 6 2003

(Note: Report results of multiple completion on Well

DIV. OF OIL, GAS & MIRING

14. I hereby certify that the foregoing is true and correct Signed Mandie Crozier	Title	Regulatory Specialist	Date	10/3/2003
CC: UTAH DOGM				
(This space for Federal or State office use)				
Approved by	Title		Date	
Conditions of approval, if any:				
CC: Utah DOGM				

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company:	INLAND PR	ODUCTION COM	<u>IPANY</u>
Well Name:	FEDERAL 2	-31-8-18	
Api No: 43-047-34	495	Lease Type:	FEDERAL
Section 31 Towns	hip 088 Range	18E County	UINTAH
Drilling Contractor	LEON ROSS RAT	HOLE RI	G #15
Time	11/03/03 1:00 PM DRY	<u>-</u>	
Reported by			
Telephone #	1-435-823-740	68	
Date <u>11/05/2003</u>	Signed	CHD	

FORM 3160-5 (June 1990)

Budget Bureau No. 1004-0135	
Expires: March 31, 1993	
5. Lease Designation and Serial No.	
UTU-74872	

FORM APPROVED

SUNDRY NOTICES ANI Do not use this form for proposals to drill or to dec	D REPORTS ON WELLS epen or reentry a different reservoir. OR PERMIT -" for such proposals	Expires: March 31, 1993 5. Lease Designation and Serial No. UTU-74872 6. If Indian, Allottee or Tribe Name NA
SUBMIT IN	TRIPLICATE	7. If Unit or CA, Agreement Designation N/A
X Oil Gas Well Other		8. Well Name and No. FEDERAL 2-31-8-18 9. API Well No.
2. Name of Operator INLAND PRODUCTION COMPANY 3. Address and Telephone No.		43-047-34495 10. Field and Pool, or Exploratory Area 8 MILE FLAT NORTH
996 3094	n 31, T8S R18E	11. County or Parish, State UINTAH COUNTY, UT
	TO INDICATE NATURE OF NOTICE, REF	
TYPE OF SUBMISSION Notice of Intent X Subsequent Report Final Abandonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing X Other Spud Notice	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 11/5/03 MIRU Ross # 15. Spud well @ 9:00 AM, Drill 20' of 17 1/2" hole with air mist. TIH w/ 20' of 13 3/8 csgn. Set @ 20' Cement W/ 20 SX Sakcrete, Drill 287' of 12 1/4 hole with air mist, TIH w/7 Jts 8 5/8 J55 24# csgn. Set @ 313.09'/KB. On 11/11/03. Cement with 150 sks of Class "G" w/ 2% CaCL2 + 1/4# sk Cello-Flake Mixed @ 15.8 ppg > 1.17 cf/sk yeild. 2 bbls cement returned to surface. WOC.

14. I hereby certify that the foregoing is to Signed	rue and correct Muthele	Title	Drilling Foreman	Date	11/12/03
	Floyd Mitchell			<u>-</u>	
CC: UTAH DOGM					
(This space for Federal or State offi	ce use)				
Approved by		Title		Date	
Conditions of approval, if any:		·			RECEIVED
CC: Utah DOGM					NAV 1 7 anna

RECEIVED

NOV 2 1 2003

STATE OF UTAH

DIVISION OF OIL, GAS AND MINING **ENTITY ACTION FORM -FORM 6** DIV. OF OIL, GAS & MINIME

OPERATOR: INLAND PRODUCTION COMPANY

ADDRESS: RT. 3 BOX 3630

MYTON, UT 84052

OPERATOR ACCT. NO. N5160

CODE	CURRENT	NEW	API NUMBER	WELL KAVE	WELL LOCATION			SPUD	EFFECTIVE.		
	ENTITY NO.	ENTITY NO			Q2	sc	TP	RK2	COUNTY	DATE	DATE
Α	99999	13158	43-047-34502	Federal 12-31-8-18	NW/SW	31	85	18E	Uintah	October 22, 2003	11/24/03
WELL 1 C	STMENNO:	ERRU						***		7	1.120/03
ACTION	CURRENT	NEW:	APC NUMBER	WELL NAME	F		MELL LOCATI	nv .			Τ
CODE	ENTITY NO.	CNYITMS			go.	SC.	TP	RG	COUNTY	SPUD DATE	EFFECTIVE
A	99999	13959	43-047-34495	Federal 2-31-8-18	NWME	31	85	18E	Uintah	November 5, 2003	11/24/0-
WELL 2 C	ONNENTS:	GRRU				···· ·····			Cintair	1404631061 5, 2005	11/24/0-
L		0,0,00									
ACTION	CURRENT	NEW	api n'jaiber	WELL NAME			METT T	OCATION		SPUD	EFFECTIVE
CODE	EVITEY NO.	ENTITY NO.			ĠΩ	sc	TP	RG	COURTY	DATE	DATE
A	99999	13960	43-047-34499	Federal 8-31-8-18	SE/NW	31	85	18E	Uintab	November 9, 2003	11/24/03
WELL 3 C	OMENTS:	GRRV						<u> </u>		,	11/64/
ACTION	CURRENT	NEV/									
CODE	EVITITY NO.	ENTITY NO.	API NUMBER	WET NYME	<u> </u>			OCATION		SPUD	EFFECTIVE
1	Delli i del.	1			02	SC_	TP	RG	COTAIN	DATE	DATE
	99999	13961	43-047-34504	Federal 8-31-8-18	SEINE	31	88	18E ,	Uintah	November 11, 2003	11/24/03
Α					1						
	XXI//ENTS	GRRU			,						1700/10
WELL 40	XXIV/ENTS	GRRU									11/20/13
WELL 4 C	OURRENT	GRW NEW	APYNUMBER	WELL NAUE			WELL L	OC#TION		Sento.	, , ,
WELL 40	XXIV/ENTS	GRRU	APINUMBER	WELL NAUE	00	sc	WEIT (1	OCATION RG	COUNTY		EFFECTIVE
ACTION CODE	OURRENT BATTLY NO. 99999	GRW NEW	APINUMBER 43-047-34461	WELL NAME Sundance 11-32-8-18		sc 32			county Uintah	SPUID DATE	EFFECTIVE DATE
ACTION CODE	CURRENT BYTTY NO.	ORRU NEW EHITTY HO.			QQ		TP	AG		Sent)	EFFECTIVE

- A . Establish new entry for new well (single wall only)
- B Add new well to existing entity (group or unit well)
- $C \in \mathsf{Ro}$ assign well from one existing entity to another existing untity
- $D\in \mbox{Re-assign well from one existing entity to a new entity$
- E Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)

Production Clerk

November 21, 2003

Date

March 8, 2004

State of Utah, Division of Oil, Gas and Mining Attn: Ms. Carol Daniels P.O. Box 145801 Salt Lake City, Utah 84144-5801

Attn:

Ms. Carol Daniels

Re: Completion reports

Dear Ms. Carol Daniels

Enclosed are the preliminary completion reports for the wells Inland Production Company drilled, but not completed.

If you should have any questions, please contact me at (303) 382-4449.

Sincerely,

Brian Harris

Engineering Tech

RECEIVED
MAR 1 0 2004

DIV. OF OIL, GAS & MINING

FORM 3160-4 (July 1992)

(See other instructions ons reverse side)

SUBMIT IN DUPLICATE* FORM APPROVED OMB NO. 1004-0137

Expires: February 28, 1995

UNITED STATES

011		DEPART			THE INTE MANAGEM				,	5. LEASE DES		nd serial no. .74872
	COMP	LETION C						ND LOG*		6. IF INDIAN		OR TRIBE NAME
a. TYPE OF WORK		OIL >		GAS WELL	DRY		Other			7. UNIT AGE	REEMENT NA	
b. TYPE OF WELL										8. FARM OR	LEASE NAM	E, WELL NO.
NEW X	WORK OVER	DEEPEN		PLUG BACK	DIFF RESVR.		Other				Federal	2-31-8-18
. NAME OF OPERATOR	- Lan	inii	VND	DESOUR	RCES INC					9. WELL NO		7-34495
. ADDRESS AND TELEP	HONE NO.									10. FIELD A	ND POOL OR	WILDCAT
I. LOCATION OF WEI At Surface At top prod. Interval rep		1401 17th S ocations clearly and 480' FNL	l in accor	dance with ar	ny State requirem	ents.		<u> </u>		OR AREA	R., M., OR BL	nce Area ock and survey s. 8S, Rng. 18E
At total depth			1	14. API NO. 43-0	047-34495		DATE ISSUED 2/	14/2002		12. COUNTY U	or parish intah	13. STATE UT
5. DATE SPUDDED 11/05/2003		D. REACHED 13/2004		ГЕ СОМРЬ. (R -8-04	eady to prod.)		18. ELEVATIONS (I	OF, RKB, RT, GR, ETC	C.)*	5036' K	В	19. ELEV. CASINGHEAD
0. TOTAL DEPTH, MD &		21. PLUG BACK			22. IF MULTI HOW MA			23. INTERVALS DRILLED BY	ROT.	ARY TOOLS		CABLE TOOLS
24. PRODUCING INTERV 26. TYPE ELECTRIC AND Dual Induction				G	reen River	ate	d Neutron. (Ceme		l Log/	25. WAS DIRECTIONAL SURVEY MADE NO 27. WAS WELL CORED NO
23.				CASIN	G RECORD (R	eport	all strings set in	well)				AMOUNT PULLED
CASING SIZE/0 8-5/8" - 3 5-1/2" - 3	J-55	WEIGHT, L 24# 15.5		3	H SET (MD) 313' 377'		HOLE SIZE 12-1/4" 7-7/8"	TOP OF CEM To surface w 320 sx Premli	/ith 150	sx Class	"G" cmt	AMOUNT FULLED
29.	J-00		r reco	1	577	_	1-170	30.		TUBING R	ECORD	
SIZE	TO	OP (MD)	BOTTO	OM (MD)	SACKS CEMEN	T*	SCREEN (MD)	2-7/8"		EOT @		PACKER SET (MD) TA @
31, PERFORATION REC	ORD (Interv	al size and number)					32.	ACID, SHOT,	FRACT	URE, CEMI	ENT SQUEI	EZE, ETC.
	TERVAL		<u>S1</u>	ZE	SPF/NUMBI	ER		ERVAL (MD)		AMOUNT A	ND KIND OF	MATERIAL USED
												
33.* DATE FIRST PRODUCTI	ON	PRODUCTION	метноі		PROI lift, pumpingsize	and ty	pe of pump)					FATUS (Producing or shut-in)
DATE OF TEST		HOURS TESTED	СНОК		1/2" x 1-1/2 PROD'N. FOR		15' RHAC I	Oump GASMCF.	WATI	ERBBL.	Wai	t on Completion /
10 day <u>a</u> v	/e			·	TEST PERIOD			1			IOU GRAVI	#VALUE!
FLOW. TUBING PRESS.	(CASING PRESSURE		ULATED UR RATE	OIL-BBL.		GASMCF.	I	WATER	BDL.	OIL GRAVI	1 1*AF1 (CUNN.)
24 DISPOSITION OF GA	S (Sold used f	or fuel vented etc.)					L			TEST WITN	ESSED BY	

Engineering Technician *(See Instructions and Spaces for Additional Data on Reverse Side)

TITLE

Sold & Used for Fuel

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Brian Harris

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations.

VERT. DEPTH TRUE TOP MEAS, DEPTH 4048' 4280' 4392' 4659' 4885' 4923' 5058' 5304' 5854° 6262° 6375° GEOLOGIC MARKERS Basal Carbonate Total Depth (LOGGERS Douglas Creek Mkr BiCarbonate Mkr B Limestone Mkr Garden Gulch Mkr Garden Gulch 1 Garden Gulch 2 NAME Point 3 Mkr Castle Peak X Mkr Y-Mkr 38. DESCRIPTION, CONTENTS, ETC. Federal 2-31-8-18 37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all Well Name drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and BOTTOM TOP FORMATION recoveries);

Corporations Section P.O.Box 13697 Austin, Texas 78711-3697





Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.





Secretary of State

ARTICLES OF AMENDMENT TO THE ARTICLES OF INCORPORATION OF INLAND PRODUCTION COMPANY

In the Office of the Secretary of State of Texas

SEP 02 2004

Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 - Name

The name of the corporation is Inland Production Company.

ARTICLE 2 - Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE - The name of the corporation is Newfield Production Company."

ARTICLE 3 - Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

Susan G. Riggs, Treasurer



United States Department of the Interior



BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155 http://www.blm.gov

IN REPLY REFER TO: 3106 (UT-924)

September 16, 2004

Memorandum

To:

Vernal Field Office

From:

Acting Chief, Branch of Fluid Minerals

Subject:

Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Milas Llouters

Michael Coulthard Acting Chief, Branch of Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc:

MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225 State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114

Teresa Thompson Joe Incardine Connie Seare

1.16

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	7695 4 76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77234	72000A 72613A
02458	26026A	64381	74390	77233	72013A 73520X
03563	30096	64805	74391	77338	73320A 74477X
03563A	30103	64806	74392	77338	75023X
04493	31260	64917	74392	77357 77357	•
05843	33992	65207	74398	77359	76189X
07978	34173	65210	74399		76331X
09803	34346	65635	74399 74400	77365	76788X
017439B	36442	65967		77369	77098X
0174356	36846	65969	74404 74405	77370	77107X
017991	38411	65970	74403 74406	77546	77236X
017992	38428	66184		77553·	77376X
018073	38429	66185	74411 74805	77554	78560X
019222	38431	66191		78022	79485X
020252	39713	67168	74806	79013·	79641X
020252A	39714	67170	74826	79014	80207X
02025271	40026	67208	74827 74835	79015	81307X
020255	40652	67549	74853 74868	79016	
020233 020309D	40894	67586	74869	79017	
020505B 022684A	41377	67845	74809 74870	79831	
027345	44210	68105	74870 74872	79832 ⁻	•
034217A	44426	68548	74970	79833 [,]	
035521	44430	68618	75036	79831 79834	
035521 035521A	45431	69060	75030 75037	80450	
038797	47171	69061	75037 75038	80915	
058149	49092	69744	75038 75039	81000	
063597A	49430	70821	75075	81000	
075174	49950	72103	75078		•
096547	50376	72104	75089	•	
096550	50385	72104 72105			
070330	50376	72105 72106	75090 75234		
	50750	72106 72107			•
10760	51081	*	75238 76230	•	
11385	52013	72108	76239 76240		
13905		73086	76240		
15392	52018	73087	76241		
13394	58546	73807	76560		
	•				



February 9, 2005

State of Utah Division of Oil, Gas & Mining Attn: Carol Daniels P.O. Box 145801 Salt Lake City, Utah 84114-5801

Dear Carol:

Please find enclosed "Sundry Notices and Reports on Wells" for the following wells:

South Wells Draw 13-3-9-16
South Wells Draw 11-3-9-16
Greater Boundary 10-26-8-17
Greater Boundary 2-26-8-17
Ashley 16-10-9-15
Federal 2-31-8-18
Sundance State 9-32-8-18
Sundance State 16-32-8-18
Federal 6-12-9-17
Federal 9-4-9-18

As we discussed, if these wells were on our Monthly Production Reports, I've removed them. I'll send in these monthly Operations Suspended Sundries until the wells are completed either as producers or injectors.

BlackJack Federal 15-10-9-17 Canvasback 11-23-8-17

Please don't hesitate to contact me if you have any questions or require further assistance. I can be reached by phone @ (435) 646-4831 or by e-mail @ kjones@newfld.com.

Sincerely

Kebbie S. Jones

Production Clerk

Enclosures

Newfield Exploration Rocky Mountain - Denver

RECEIVED

FEB 1 0 2005

DIV. OF OIL, GAS & MINING

/kj

cc:

STILL OF CTILL
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

5. LEASE DESIGNATION AND SERIAL	NUMBER:
UTU74872	

V12	UTU74872		
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
On not use this form for proposals to drill n or to drill horizontal la	new wells, significantly deepen existing wells below cuterals. Use APPLICATION FOR PERMIT TO DRII	current bottom-hole depth, reenter plugged wells LL form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL:	X GAS WELL OTHER		8. WELL NAME and NUMBER:
OIL WELL	FEDERAL 2-31-8-18		
2. NAME OF OPERATOR:			9. API NUMBER:
Newfield Production Company			4304734495
3. ADDRESS OF OPERATOR:		PHONE NUMBER	10. FIELD AND POOL, OR WILDCAT:
Route 3 Box 3630 CIT	ry Myton STATE UT 2	ZIP 84052 435.646.3721	Monument Butte
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 996 FNL 2	094 FEL		COUNTY: Duchesne
QTR/QTR, SECTION, TOWNSHIP, RANGE,	MERIDIAN: NW/NE, 31, T8S, R18E		STATE: Utah
II. CHECK APPROP	PRIATE BOXES TO INDICATE		RT, OR OTHER DATA
	TYPE	OF ACTION	
TYPE OF SUBMISSION		TYPE OF ACTION	,
W NOTICE OF BUTTAUT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
X NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
A	CASING REPAIR	NEW CONSTRUCTION	TEMPORARITLY ABANDON
Approximate date work will	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
02/01/2005	<u> </u>	_	
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLAIR
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/STOP)	WATER SHUT-OFF
Date of Work Completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	X OTHER: - Monthly Status Report
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	_
	<u> </u>	<u> </u>	
12. DESCRIBE PROPOSED OR CO	MPLETED OPERATIONS. Clearly show all	pertinent details including dates, depths, vo	iumes, etc.
Operations Suspended			
NAME (PLEASE PRINT) Kebbie Jones		TITLE_Production Clerk	
1/alalvid	(A,A)	F. L	
SIGNATURE		DATE_ February 09, 2005	

RECEIVED FEB 1 0 2005

Division of Oil, Gas and Mining

OPERATOR CHANGE WORKSHEET

015

Change of Operator (Well Sold)

ROUTING 1. GLH 2. CDW

3. FILE

Designation of Agent/Operator

X Operator Name Change

Merger

The operator of the well(s) listed below ha	as changed	l, effect	ive:		:.	9/1/2004			7
FROM: (Old Operator): N5160-Inland Production Company Route 3 Box 3630 Myton, UT 84052	-					on Compan	y		
Phone: 1-(435) 646-3721				Phone: 1-(435)	646-3721				_]
CA	No.			Unit:]
WELL(S)		_							
NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
HANCOCK 14-23-4-1	23	040S	010W	4304733080	12331	Fee	OW	P	
HANCOCK 11-23-4-1	23	040S	010W	4304733081	12355	Fee	OW	P	
HANCOCK 4-26-4-1	26	040S	010W	4304733082	12492	Fee	OW	P	
ODEKIRK SPRINGS 1A-35-8-17	35	080S	170E	4304733549	12909	Federal	OW	P	
ODEKIRK SPRINGS 15-35-8-17	35	080S	170E	4304733550	13094	Federal	OW	P	
ODEKIRK SPRING 13-36-8-17	36	080S	170E	4304733076	12420	State	D	PA	
SUNDANCE FED 14-31-8-18	31	080S	180E	4304734287		Federal	OW	APD	K
FEDERAL 1-31-8-18	31	080S	180E	4304734494	13927	Federal	OW	P	K
FEDERAL 2-31-8-18	31	080S	180E	4304734495	13959	Federal	OW	OPS	K
SUNDANCE 7-32-8-18	32	080S	180E	4304734458	13987	State	OW	P	K
SUNDANCE 8-32-8-18	32	080S	180E	4304734459	14047	State	OW	P	K
SUNDANCE 9-32-8-18	32	080S	180E	4304734460	13988	State	OW	OPS	K
SUNDANCE 11-32-8-18	32	080S	180E	4304734461	13962	State	OW	P	K
SUNDANCE 12-32-8-18	32	080S	180E	4304734462	14031	State	OW	P	K
SUNDANCE 13-32-8-18	32	080S	180E	4304734463	13964	State	OW	P	K
SUNDANCE 14-32-8-18	32	080S	180E	4304734464	14046	State	OW	P	K
SUNDANCE 15-32-8-18	32			4304734465	13978	State	OW	P	K
SUNDANCE 16-32-8-18	32	080S	180E	4304734466	14028	State	ow	OPS	K
FEDERAL 2-6-9-18	06	090S	180E	4304734013		Federal	ow	APD	K
FEDERAL 3-6-9-18	06	090S	180E	4304734425		Federal	OW	APD	K
									4
		<u> </u>	L		<u></u>				

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

(R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 9/15/2004
 (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 9/15/2004

3. The new company was checked on the Department of Commerce, Division of Corporations Database on:

2/23/2005

4. Is the new operator registered in the State of Utah:

YES Business Number:

755627-0143

5. If NO, the operator was contacted contacted on:

6a. (R649-9-2) Waste Management Plan has been received on:	IN PLACE
6b. Inspections of LA PA state/fee well sites complete on:	waived
7. Federal and Indian Lease Wells: The BLM and or operator change for all wells listed on Federal or Indian 1	or the BIA has approved the merger, name change, leases on: BLM BIA
8. Federal and Indian Units: The BLM or BIA has approved the successor of unit operations.	rator for wells listed on:n/a
 Federal and Indian Communization Agreement The BLM or BIA has approved the operator for all wells leading. 	
10. Underground Injection Control ("UIC") The Inject, for the enhanced/secondary recovery unit/project for	The Division has approved UIC Form 5, Transfer of Authority to or the water disposal well(s) listed on: 2/23/2005
DATA ENTRY:	
1. Changes entered in the Oil and Gas Database on:	2/28/2005
2. Changes have been entered on the Monthly Operator Changes	ange Spread Sheet on: 2/28/2005
Bond information entered in RBDMS on:	2/28/2005
4. Fee/State wells attached to bond in RBDMS on:	2/28/2005
5. Injection Projects to new operator in RBDMS on:	2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New	w on: waived
FEDERAL WELL(S) BOND VERIFICATION: 1. Federal well(s) covered by Bond Number:	UT 0056
INDIAN WELL(S) BOND VERIFICATION: Indian well(s) covered by Bond Number:	61BSBDH2912
FEE & STATE WELL(S) BOND VERIFICATION	
1. (R649-3-1) The NEW operator of any fee well(s) listed cover the second secon	vered by Bond Number 61BSBDH2919
2. The FORMER operator has requested a release of liability fr The Division sent response by letter on:	from their bond on:n/a* n/a
LEASE INTEREST OWNER NOTIFICATION: 3. (R649-2-10) The FORMER operator of the fee wells has been of their responsibility to notify all interest owners of this characteristics.	
COMMENTS:	N 611D 1 / 6
Bond rider changed operator name from Inland Production Con	mpany to Newfield Production Company - received 2/23/05



March 7, 2005

State of Utah Division of Oil, Gas & Mining Attn: Carol Daniels P.O. Box 145801 Salt Lake City, Utah 84114-5801

Dear Carol:

Please find enclosed "Sundry Notices and Reports on Wells" for the following wells:

South Wells Draw 13-3-9-16
South Wells Draw 11-3-9-16
Greater Boundary 10-26-8-17
Greater Boundary 2-26-8-17
Ashley 16-10-9-15
Federal 2-31-8-18
Sundance State 9-32-8-18
Sundance State 16-32-8-18
Federal 6-12-9-17
Federal 9-4-9-18
BlackJack Federal 15-10-9-17
Canvasback 11-23-8-17

As we discussed, if these wells were on our Monthly Production Reports, I've removed them. I'll send in these monthly Operations Suspended Sundries until the wells are completed either as producers or injectors.

Please don't hesitate to contact me if you have any questions or require further assistance. I can be reached by phone @ (435) 646-4831 or by e-mail @ kjones@newfld.com.

Sincerely

Kebbie S. Jones

Production Clerk

Enclosures

Newfield Exploration Rocky Mountain - Denver

MAR 0 9 2005

DIV. OF OIL, GAS & MINING

cc:

NAME (PLEASE PRINT) Kebbie Jones
SIGNATURE

(This space for State use only

•		STATE OF UTAH							
0 1	3	DEPARTMENT OF NATURAL R DIVISION OF OIL, GAS AN			5. LEASE DESIGNATION AND SERIAL NUMBER: UTU74872				
	SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:							
)o no	ot use this form for proposals to drill norto drill horizontal la	7. UNIT or CA AGREEMENT NAME:							
I. TYI	PE OF WELL: OIL WELL	8. WELL NAME and NUMBER:							
	OID WEEL	X GAS WELL OTHER			FEDERAL 2-31-8-18				
	ME OF OPERATOR: rfield Production Company	9. API NUMBER: 4304734495							
	DRESS OF OPERATOR:			PHONE NUMBER	10. FIELD AND POOL, OR WILDCAT:				
		ry Myton STATE UT	ZIP 84052	435.646.3721	Monument Butte				
_	CATION OF WELL:	TI MINUTE STATE OF	211 0.002	150101015121					
FOO	OTAGES AT SURFACE: 996 FNL 2	094 FEL			COUNTY: Duchesne				
OTI	R/OTR. SECTION. TOWNSHIP. RANGE.	MERIDIAN: NW/NE, 31, T8S, R18E			STATE: Utah				
11.	CHECK APPROI	PRIATE BOXES TO INDICAT	E NATURE	OF NOTICE, REPO	ORT, OR OTHER DATA				
			E OF ACTIO						
T	YPE OF SUBMISSION			PE OF ACTION					
		ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION				
X	NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT	SIDETRACK TO REPAIR WELL				
	Approximate date work will	CASING REPAIR	NEW CONST	RUCTION	TEMPORARITLY ABANDON				
		CHANGE TO PREVIOUS PLANS	OPERATOR	CHANGE	TUBING REPAIR				
	03/01/2005	CHANGE TUBING	PLUG AND	ABANDON	VENT OR FLAIR				
П	SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	:	WATER DISPOSAL				
_	(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTIO	ON (START/STOP)	WATER SHUT-OFF				
	Date of Work Completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMAT	ION OF WELL SITE	X OTHER: - Monthly Status Report				
		CONVERT WELL TYPE	RECOMPLE	TE - DIFFERENT FORMATION	_				
12. I	DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show	all pertinent detail	s including dates, depths, v	olumes, etc.				
Оре	rations Suspended								
	•								
				REC	EIVED				
	MAR 0 9 2005								
				MAK	u y 2005				
				DIV. OF OIL	040.0				
	DIV. OF OIL, GAS & MINING								

TITLE Production Clerk

DATE March 07, 2005



April 5, 2005

State of Utah
Division of Oil, Gas & Mining
Attn: Carol Daniels
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Dear Carol:

Please find enclosed "Sundry Notices and Reports on Wells" for the following wells:

South Wells Draw 13-3-9-16 – last report, well on production March 6, 2005
South Wells Draw 11-3-9-16 – last report, well on production March 29, 2005
Greater Boundary 10-26-8-17
Greater Boundary 2-26-8-17
Ashley 16-10-9-15
Federal 2-31-8-18
Sundance State 9-32-8-18
Sundance State 16-32-8-18
Federal 6-12-9-17 – last report, well on production March 23, 2005
Federal 9-4-9-18
BlackJack Federal 15-10-9-17
Canvasback 11-23-8-17

As we discussed, if these wells were on our Monthly Production Reports, I've removed them. I'll send in these monthly Operations Suspended Sundries until the wells are completed either as producers or injectors.

Please don't hesitate to contact me if you have any questions or require further assistance. I can be reached by phone @ (435) 646-4831 or by e-mail @ kjones@newfld.com.

Sincerely

Kebbie S. Jones

Production Clerk

RECEIVED

APR 0 / 2005

DIV. OF OIL, GAS & MINING

Enclosures

cc: N

Newfield Exploration Rocky Mountain - Denver

/kj

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(This space for State use only)

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

5	. LEASE	DESIGNATION	N AND	SERIAL	NUMBER:
	EITEI74	1872			

		, one mu			01074872	
SUNDR	Y NOTICES AN	D REPOI	RTS ON	WELLS	6. IF INDIAN, ALLOTTE	E OR TRIBE NAME:
o not use this form for proposals to drill to drill horizontal l	new wells, significantly deepen exis aterals. Use APPLICATION FOR				7. UNIT or CA AGREEM	ENT NAME:
. TYPE OF WELL: OIL WELL	X GAS WELL	OTHER			8. WELL NAME and NUN	IBER:
	Z OAS WELL []	OTHER			FEDERAL 2-31-8-	18
NAME OF OPERATOR: Newfield Production Company					9. API NUMBER: 4304734495	
ADDRESS OF OPERATOR:				PHONE NUMBER	10. FIELD AND POOL, O	R WILDCAT:
	elTY Myton ST	rate UT z	IP 84052	435.646.3721	Monument Butte	
LOCATION OF WELL: FOOTAGES AT SURFACE: 996 FNL	2094 FEL				COUNTY: Duchesne	hintah
OTR/OTR. SECTION. TOWNSHIP. RANGI	E. MERIDIAN: NW/NE, 31, T8S	, R18E			STATE: Utah	
. CHECK APPRO	PRIATE BOXES TO				RT, OR OTHER	DATA
TYPE OF SUBMISSION	l	TYPE	OF ACTION TY	N PE OF ACTION		
	ACIDIZE		DEEPEN		REPERFORATE CU	RRENT FORMATION
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING		FRACTURE T	REAT	SIDETRACK TO RI	
Approximate date work will	CASING REPAIR	į	NEW CONST		TEMPORARITLY A	
04/01/2005	CHANGE TO PREVIOUS PLA	ANS	OPERATOR O		TUBING REPAIR	
04/01/2003	CHANGE TUBING		PLUG AND A		VENT OR FLAIR	
SUBSEQUENT REPORT	CHANGE WELL NAME	i	PLUG BACK		WATER DISPOSAL	
(Submit Original Form Only)	CHANGE WELL STATUS	!		N (START/STOP)	WATER SHUT-OFF	
Date of Work Completion:	COMMINGLE PRODUCING F	FORMATIONS I	=	ON OF WELL SITE	X OTHER: - Monthly S	
	CONVERT WELL TYPE	i i	_	E - DIFFERENT FORMATION	A OTTIER Monthly S	tatus report
2. DESCRIBE PROPOSED OR CO	<u> </u>	<u>\</u>				
Operations Suspended						
						RECEIVE APR 0 / 2003 DIV. OF OIL, GAS & MIN



May 13, 2005

State of Utah Division of Oil, Gas & Mining Attn: Carol Daniels P.O. Box 145801 Salt Lake City, Utah 84114-5801

Dear Carol:

Please find enclosed "Sundry Notices and Reports on Wells" for the following wells:

Greater Boundary 10-26-8-17 Greater Boundary 2-26-8-17 Ashley 16-10-9-15 Federal 2-31-8-18 Sundance State 9-32-8-18 Sundance State 16-32-8-18 Federal 9-4-9-18 BlackJack Federal 15-10-9-17 Canvasback 11-23-8-17

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Please don't hesitate to contact me if you have any questions or require further assistance. I can be reached by phone @ (435) 646-4831 or by e-mail @ kjones@newfld.com.

Sincerely

Kebbie S. Jones

Production Clerk

Enclosures

cc: Newfield Exploration Rocky Mountain - Denver

/kj

RECEIVED
MAY 1 6 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

5	LEASE	DESIGNATION	AND	SERIAL	NUMBE	R:
T	TTU74	1872				

	UTU74872		
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
	ew wells, significantly deepen existing wells belo terals. Use APPLICATION FOR PERMIT TO D	w current bottom-hole depth, reenter plugged wells, PRILL form for such proposals.	7. UNIT of CA AGREEMENT NAME:
1. TYPE OF WELL: OIL WELL	X GAS WELL OTHER		8. WELL NAME and NUMBER:
	OAS WELL OTHER		FEDERAL 2-31-8-18
2. NAME OF OPERATOR:			9. API NUMBER: 4304734495
Newfield Production Company 3. ADDRESS OF OPERATOR:		PHONE NUMBER	10. FIELD AND POOL, OR WILDCAT:
	ry Myton STATE UT	ZIP 84052 435.646.3721	Monument Butte
4. LOCATION OF WELL:			
FOOTAGES AT SURFACE: 996 FNL 2	2094 FEL		COUNTY: Duchesne
OTR/OTR, SECTION, TOWNSHIP, RANGE	MERIDIAN: NW/NE, 31, T8S, R18E		STATE: Utah
11. CHECK APPRO		TE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
	TY	PE OF ACTION <u>SubDate</u>	
TYPE OF SUBMISSION		TYPE OF ACTION	
X NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	☐ ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will	CASING REPAIR	NEW CONSTRUCTION	TEMPORARITLY ABANDON
05/01/2005	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
03/01/2003	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLAIR
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/STOP)	WATER SHUT-OFF
Date of Work Completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	X OTHER: - Monthly Status Report
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	A OTHER - Montany Status respect
	 		
12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show	all pertinent details including dates, depths, v	olumes, etc.
Operations Suspended			
NAME (PLEASE PRINT) Kebbis Jones		_{TITLE} Production Clerk	
NAME (PLEASE PRINT) Rebbit Jones	x 0 0 0 0	TITLE 110 GOODING	
SIGNATURE SIGNATURE	TU XIN UXU	DATE 05/13/2005	
/// 4	7		
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		I LUCIVED	

MAY 1 6 2005



June 6, 2005

State of Utah Division of Oil, Gas & Mining Attn: Carol Daniels P.O. Box 145801 Salt Lake City, Utah 84114-5801

Dear Carol:

Please find enclosed "Sundry Notices and Reports on Wells" for the following wells:

Greater Boundary 10-26-8-17 Greater Boundary 2-26-8-17 Ashley 16-10-9-15 Federal 2-31-8-18 Sundance State 9-32-8-18 Sundance State 16-32-8-18 Federal 9-4-9-18 BlackJack Federal 15-10-9-17 Canvasback 11-23-8-17

As we discussed, if these wells were on our Monthly Production Reports, I've removed them. I'll send in these monthly Operations Suspended Sundries until the wells are completed either as producers or injectors.

Please don't hesitate to contact me if you have any questions or require further assistance. I can be reached by phone @ (435) 646-4831 or by e-mail @ <u>kjones@newfld.com</u>.

Sincerely

Kebpie S. Jones

Production Clerk

Enclosures

cc: Newfield Exploration Rocky Mountain - Denver

/kj

TERMED

JUN 0 8 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

	UTU74872.							
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:							
o not use this form for proposals to drill n to drill horizontal la	7. UNIT or CA AGREEMENT NAME:							
1. TYPE OF WELL: OIL WELL	8. WELL NAME and NUMBER:							
OIL WELL	FEDERAL 2-31-8-18							
2. NAME OF OPERATOR:	9. API NUMBER:							
Newfield Production Company	4304734495							
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CI	10. FIELD AND POOL, OR WILDCAT: Monument Butte							
4. LOCATION OF WELL:	TY Myton STATE UT	ZIP 84052 435.646.3721	Monument Butte					
FOOTAGES AT SURFACE: 996 FNL 2	COUNTY: Duchesne							
OTR/OTR, SECTION, TOWNSHIP, RANGE	MERIDIAN: NW/NE, 31, T8S, R18E		STATE: Utah					
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA								
MANDE OF GAMES GOOTON	TYPI	E OF ACTION SubDate						
TYPE OF SUBMISSION		TYPE OF ACTION						
X NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION					
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL					
Approximate date work will	CASING REPAIR	NEW CONSTRUCTION	TEMPORARITLY ABANDON					
06/01/2005	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR					
00,012000	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLAIR					
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL					
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (START/STOP)	WATER SHUT-OFF					
Date of Work Completion:	COMMINGLE PRODUCING FORMATIONS	=	TOTHER: - Monthly Status Report					
		RECLAMATION OF WELL SITE	X OTHER Monthly Status Report					
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION						
12. DESCRIBE PROPOSED OR CO	MPLETED OPERATIONS. Clearly show a	ll pertinent details including dates, depths, vo	lumes, etc.					
Operations Suspended								
·								
NAME (PLEASE PRINT) Kebbie Jones		TITLE Production Clerk						
MANUEL (I DECADE I REAL)	0 01/							
SIGNATURE	X WWW	DATE06/06/2005						
								

AECEVED



United States Department of the Interior

BUREAU OF LAND MANAGEMENT Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155



IN REPLY REFER TO 3180 UT-922

June 30, 2005

Newfield Production Company Attn: Kelly L. Donohoue 1401 Seventeenth Street, Suite 1000 Denver, Colorado 80202

Gentlemen:

The Sundance (Green River) Unit Agreement, Uintah County, Utah, was approved June 30, 2005. This agreement has been designated No. UTU82472X, and is effective July 1, 2005. The unit area embraces 11,143.86 acres, more or less.

Pursuant to regulations issued and effective June 17, 1988, all operations within the Sundance (Green River) Unit will be covered by your nationwide (Utah) oil and gas bond No. 0056.

The following leases embrace lands included within the unit area:

UTU0075174	UTU39713	UTU65970*	UTU79013*
UTU16539*	UTU39714	UTU74404	UTU79014*
UTU16540	UTU44429	UTU74835	UTU80915
UTU17424*	UTU64806*	UTU74872*	UTU82205
UTU18043	UTU65969	UTU75234	

^{*} Indicates lease to be considered for segregation by the Bureau of Land Management 2005.00 pursuant to Section 18 (g) of the unit agreement and Public Law 86-705.

All lands and interests by State of Utah, Cause No. 228-08 are fully committed.

Approval of this agreement does not warrant or certify that the operator thereof and other holders of operating rights hold legal or equitable title to those rights in the subject leases which are committed hereto.

> RECEIVED JUL 0 / 2005

We are of the opinion that the agreement is necessary and advisable in the public interest and for the purpose of more properly conserving natural resources. Certification-Determination, signed by the School and Institutional Trust Land Administration for the State of Utah, is attached to the enclosed agreement. We request that you furnish the State of Utah and all other interested principals with appropriate evidence of this approval.

Sincerely,

/s/ Terry Catlin

Terry Catlin Acting Chief, Branch of Fluid Minerals

Enclosure

bcc: Mary Higgins w/enclosure

MMS - Data Management Division (Attn: James Sykes)

Trust Lands Administration
Division of Oil, Gas and Mining
Field Manager - Vernal w/enclosure

File - Sundance (Green River) Unit w/enclosure

Agr. Sec. Chron Fluid Chron Central Files

UT922:TAThompson:tt:06/30/2005

Entity Form 6 "C" Change from one existing entity to another existing entity

API	Well	Sec	Twsp	Rng	Entity	Entity Eff Date
4301316218	CASTLE DRAW 16-10-9-17	10	090S	170E	8120 to 14844	9/20/2005
4301330568	FEDERAL 8-10-9-17	10	090S	170E	8000 to 14844	9/20/2005
4301332502	FEDERAL 9-10-9-17	10	090S	170E	14325 to 14844	9/20/2005
4301331593	MON FED 11-11-9-17Y	11	090S	170E	11904 to 14844	9/20/2005
4301332486	FEDERAL 5-11-9-17	11	090S	170E	14285 to 14844	9/20/2005
4301332510	FEDERAL 13-11-9-17	11	090S	170E	14273 to 14844	9/20/2005
4301332544	FEDERAL 12-11-9-17	11	090S	170E	14613 to 14844	9/20/2005
4301332704	FEDERAL 12-14-9-17	14	090S	170E	14786 to 14844	9/20/2005
4301331023	FEDERAL 15-1-B	15	090S	170E	10201 to 14844	9/20/2005
4304734494	FEDERAL 1-31-8-18	31	080S	180E	13927 to 14844	9/20/2005
4304734495	FEDERAL 2-31-8-18	31	080S	180E	13959 to 14844	9/20/2005
4304734496	FEDERAL 3-31-8-18	31	080S	180E	13915 to 14844	9/20/2005
4304734497	FEDERAL 4-31-8-18	31	080S	180E	13942 to 14844	9/20/2005
4304734498	FEDERAL 5-31-8-18	31	080S	180E	13898 to 14844	9/20/2005
4304734499	FEDERAL 6-31-8-18	31	080S	180E	13960 to 14844	9/20/2005
4304734500	FEDERAL 7-31-8-18	31	080S	180E	13925 to 14844	9/20/2005
4304734501	FEDERAL 11-31-8-18	31	080S	180E	13924 to 14844	9/20/2005
4304734502	FEDERAL 12-31-8-18	31	080S	180E	13958 to 14844	9/20/2005
4304734503	FEDERAL 13-31-8-18	31	080S	180E	14324 to 14844	9/20/2005
4304734504	FEDERAL 8-31-8-18	31	080S	180E	13961 to 14844	9/20/2005
4304734930	FEDERAL 10-31-8-18	31	080S	180E	13986 to 14844	9/20/2005
4304734931	FEDERAL 9-31-8-18	31	080S	180E	13963 to 14844	9/20/2005
4304731116	NGC ST 33-32	32	080S	180E	6210 to 14844	9/20/2005
4304732500	STATE 31-32	32	080S	180E	11645 to 14844	9/20/2005
4304732685	SUNDANCE ST 5-32	32	080S	180E	11781 to 14844	9/20/2005
4304732740	SUNDANCE ST 1-32R-8-18	32	080S	180E	11886 to 14844	9/20/2005
4304732741	SUNDANCE ST 3-32	32	080S	180E	12059 to 14844	9/20/2005
4304732827	SUNDANCE ST 4-32	32	080S	180E	12106 to 14844	9/20/2005
4304734458	SUNDANCE 7-32-8-18	32	080S	180E	13987 to 14844	9/20/2005
4304734459	SUNDANCE 8-32-8-18	32	080S	180E	14047 to 14844	9/20/2005
4304734460	SUNDANCE 9-32-8-18	32	080S	180E	13988 to 14844	9/20/2005
4304734461	SUNDANCE 11-32-8-18	32	080S	180E	13962 to 14844	9/20/2005
4304734462	SUNDANCE 12-32-8-18	32	080S	180E	14031 to 14844	9/20/2005
4304734463	SUNDANCE 13-32-8-18	32	080S	180E	13964 to 14844	9/20/2005
4304734464	SUNDANCE 14-32-8-18	32	080S	180E	14046 to 14844	9/20/2005



一个。在中国一个

July 7, 2005

State of Utah Division of Oil, Gas & Mining Attn: Carol Daniels P.O. Box 145801 Salt Lake City, Utah 84114-5801

Dear Carol:

Please find enclosed "Sundry Notices and Reports on Wells" for the following wells:

Greater Boundary 10-26-8-17 Greater Boundary 2-26-8-17 Ashley 16-10-9-15 Federal 2-31-8-18 Sundance State 9-32-8-18 Sundance State 16-32-8-18 Federal 9-4-9-18 BlackJack Federal 15-10-9-17 Canvasback 11-23-8-17

As we discussed, if these wells were on our Monthly Production Reports, I've removed them. I'll send in these monthly Operations Suspended Sundries until the wells are completed either as producers or injectors.

Please don't hesitate to contact me if you have any questions or require further assistance. I can be reached by phone @ (435) 646-4831 or by e-mail @ <u>kjones@newfld.com</u>.

Sincerely

Kębbie S. Jones

Production Clerk

Enclosures

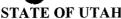
cc: Newfield Exploration Rocky Mountain - Denver

JUL 0 8 2005

RECEIVED

/kj

DIV. OF OIL, GAS & MINING



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

5. LEASE DESIGNATION AND S	SERIAL NUMBER:
T-1777 T-0.40-0-0	

DIVISION OF OIL, GAS AND MINING	UTU74872	
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
o not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	7. UNIT or CA AGREEMENT NAME:	
1. TYPE OF WELL:	8. WELL NAME and NUMBER:	
OIL WELL X GAS WELL OTHER	FEDERAL 2-31-8-18	
2. NAME OF OPERATOR:	9. APINUMBER:	
Newfield Production Company	4304734495	
3. ADDRESS OF OPERATOR: PHONE NUMBER	10. FIELD AND POOL, OR WILDCAT:	
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 435.646.3721	Monument Butte	
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 996 FNL 2094 FEL	COUNTY: Duchesne	
OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NW/NE, 31, T8S, R18E	STATE: Utah	
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA	
TYPE OF ACTION SubDate		
TYPE OF SUBMISSION TYPE OF ACTION		
ACIDIZE DEEPEN	REPERFORATE CURRENT FORMATION	
X NOTICE OF INTENT (Submit in Duplicate) ALTER CASING FRACTURE TREAT	SIDETRACK TO REPAIR WELL	
	TEMPORARITLY ABANDON	
Approximate date work will		
07/01/2005 CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR	
CHANGE TUBING PLUG AND ABANDON	VENT OR FLAIR	
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK	WATER DISPOSAL	
(Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/STOP)	WATER SHUT-OFF	
Date of Work Completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	OTHER: - Monthly Status Report	
CONVERTWELL TYPE RECOMPLETE - DIFFERENT FORMATION		
		
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths,	volumes, etc.	
Operations Suspended		
•		
NAME (PLEASE PRINT) Kebbic Jones TITLE Production Clerk		
	<u> </u>	
SIGNATURE 07/07/2005		

RECEIVED JUL 0 8 2005

(This space for State use only)



August 3, 2005

State of Utah Division of Oil, Gas & Mining Attn: Carol Daniels P.O. Box 145801 Salt Lake City, Utah 84114-5801

Dear Carol:

Please find enclosed "Sundry Notices and Reports on Wells" for the following wells:

Greater Boundary 10-26-8-17 Greater Boundary 2-26-8-17 Ashley 16-10-9-15 Federal 2-31-8-18 Sundance State 9-32-8-18 Sundance State 16-32-8-18 Federal 9-4-9-18 BlackJack Federal 15-10-9-17 Canvasback 11-23-8-17

As we discussed, if these wells were on our Monthly Production Reports, I've removed them. I'll send in these monthly Operations Suspended Sundries until the wells are completed either as producers or injectors.

Please don't hesitate to contact me if you have any questions or require further assistance. I can be reached by phone @ (435) 646-4831 or by e-mail @ kjones@newfld.com.

Sincerely

Kebbie S. Jones

Production Clerk

Enclosures

Newfield Exploration Rocky Mountain - Denver

/kj

cc:

RECEIVED AUG 0 5 2005

DIV. OF OIL, GAS & MINING

(This space for State use only)

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

5. LEASE DES	IGNATION ANI	SERIAL	NUMBER
TITTTTAAA	,		

DIVISION OF OIL, GAS AND MINING		UTU74872	
SUNDRY NOTICES AND REPORTS ON WELLS		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
	ew wells, significantly deepen existing wells below terals. Use APPLICATION FOR PERMIT TO DR		7. UNIT OF CA AGREEMENT NAME: SUNDANCE UNIT
1. TYPE OF WELL: OIL WELL	X GAS WELL OTHER		8. WELL NAME and NUMBER:
	X GAS WELL OTHER		FEDERAL 2-31-8-18
2. NAME OF OPERATOR: Newfield Production Company			9. API NUMBER: 4304734495
3. ADDRESS OF OPERATOR:		PHONE NUMBER	10. FIELD AND POOL, OR WILDCAT:
	TY Myton STATE UT	ZIP 84052 435.646.3721	Monument Butte
4. LOCATION OF WELL:			
FOOTAGES AT SURFACE: 996 FNL 2	2094 FEL		COUNTY: Duchesne
OTROTE, SECTION, TOWNSHIP, RANGE	MERIDIAN: NW/NE, 31, T8S, R18E		STATE: Utah
11. CHECK APPRO	PRIATE BOXES TO INDICATI		RT, OR OTHER DATA
mm on a = = = = = = = = = = = = = = = = = =	TYP	E OF ACTION SubDate	
TYPE OF SUBMISSION		TYPE OF ACTION	
X NOTICE OF INTENT	ACIDIZE	DEEDEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will	CASING REPAIR	NEW CONSTRUCTION	TEMPORARITLY ABANDON
08/01/2005	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	☐ VENT OR FLAIR
☐ SUBSEQUENT REPORT	CHANGE WELL NAME	PŁUG BACK	WATER DISPOSAL
(Submit Original Form Only)	☐ CHANGE WELL STATUS	PRODUCTION (START/STOP)	WATER SHUT-OFF
Date of Work Completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	X OTHER: - Monthly Status Report
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	_
12 DESCRIBE PROPOSED OR CO	MPLETED OPERATIONS. Clearly show a	all pertinent details including dates depths vo	olumes etc
Operations Suspended			
· · · · · · · · · · · · · · · · · · ·			
	_	Duodystian Clade	
NAME (PLEASE PRINT) Kebbie Jones	. \	TITLE Production Clerk	
SIGNATURE AND SHAPE	I HUW	DATE_ 08/03/2005	
		Di Li Di	

RECEIVED AUG 0 5 2005





September 2, 2005

State of Utah Division of Oil, Gas & Mining Attn: Carol Daniels P.O. Box 145801 Salt Lake City, Utah 84114-5801

Dear Carol:

Please find enclosed "Sundry Notices and Reports on Wells" for the following wells:

Greater Boundary 10-26-8-17 Greater Boundary 2-26-8-17 Ashley 16-10-9-15 Federal 2-31-8-18 Sundance State 9-32-8-18 Sundance State 16-32-8-18 Federal 9-4-9-18 BlackJack Federal 15-10-9-17 Canyasback 11-23-8-17

As we discussed, if these wells were on our Monthly Production Reports, I've removed them. I'll send in these monthly Operations Suspended Sundries until the wells are completed either as producers or injectors.

Please don't hesitate to contact me if you have any questions or require further assistance. I can be reached by phone (a) (435) 646-4831 or by e-mail (a) kjones@newfld.com.

Sincerely,

Kebbie S. Jones

Production Clerk

Enclosures

cc: Newfield Exploration Rocky Mountain - Denver

/kj

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

5. LEASE	E DESIGNATIO	N AND SE	RIAL NUMI	BER:
UTUTA	4872			

DIVISION OF OIL, GAS AND MINING		UTU74872
SUNDRY NOTICES AND REPORT	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:	
o not use this form for proposals to drill new wells, significantly deepen existing wells below current to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL for		7. UNIT OF CA AGREEMENT NAME: SUNDANCE UNIT
1. TYPE OF WELL: OIL WELL X GAS WELL OTHER		8. WELL NAME and NUMBER: FEDERAL 2-31-8-18
2. NAME OF OPERATOR:		9. API NUMBER:
Newfield Production Company 3. ADDRESS OF OPERATOR:	DY CAMPANY I COUR	4304734495 10. FIELD AND POOL, OR WILDCAT:
Route 3 Box 3630 CITY Myton STATE UT ZIP 8		Monument Butte
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 996 FNL 2094 FEL		COUNTY: Duchesne
OTR/OTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NW/NE, 31, T8S, R18E		STATE: Utah
CHECK APPROPRIATE BOXES TO INDICATE NA		RT, OR OTHER DATA
TYPE OF TYPE OF SUBMISSION	ACTION <u>SubDate</u> TYPE OF ACTION	
	DEEPEN TIPE OF ACTION	REPERFORATE CURRENT FORMATION
X NOTICE OF INTENT	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
	NEW CONSTRUCTION	TEMPORARITLY ABANDON
	OPERATOR CHANGE	TUBING REPAIR
	PLUG AND ABANDON	VENT OR FLAIR
SUBSEQUENT REPORT CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)	PRODUCTION (START/STOP)	WATER SHUT-OFF
Date of Work Completion: COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	X OTHER: - Monthly Status Report
CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	_
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertioner of the pertion of the	nent details including dates, depths, vol	umes, etc.
NAME (PLEASE PRINT) Kebbie Unes	TITLE Production Clerk	
SIGNATURE ROUPE MIS	DATE 09/02/2005	

RECEIVED SEP 0 6 2005

(This space for State use only)

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM A	PPROVED
OMB No.	1004-0135
Expires Iani	party 31 2004

SUNDRY NOTICES AND REPORTS ON WELLS

|--|

5. Lease Serial No.

Do not use the abandoned we	nis form for proposals to drill d ell. Use Form 3160-3 (APD) for	or to re-enter an such proposals.		6. If Indian, Allot	tee or Tribe Name.
J	MPLICATE Other Instruction	ons on reverse side		7. If Unit or CA/A SUNDANCE U	Agreement, Name and/or No.
1. Type of Well X Oil Well Gas Well	O ther			8. Well Name and	l No.
2. Name of Operator				FEDERAL 2-31	
Newfield Production Company 3a. Address Route 3 Box 3630	3h Pi	one No. (include are cod	le)	9. API Well No. 4304734495	
Myton, UT 84052	•	46.3721			l, or Exploratory Area
4. Location of Well <i>(Footage, Sec. 996 FNL 2094 FEL</i>	, T., R., M., or Survey Description)			Monument Butte 11. County or Par	
NW/NE Section 31 T8S R18	BE			Duchesne, UT	
12. CHECK	APPROPRIATE BOX(ES) TO	INIDICATE NATU	RE OF NO	OTICE, OR OT	THER DATA
TYPE OF SUBMISSION	×	TYPE O	F ACTION		
■ Notice of Intent ■ Subsequent Report ■ Final Abandonment Notice	Alter Casing F Casing Repair N Change Plans F	Peepen Fracture Treat New Construction Plug & Abandon Plug Back	Reclamation Recomplete	e ly Abandon	Water Shut-Off Well Integrity Other Monthly Status Report
inspection.) Operations Suspended					
I hereby certify that the foregoing is	true and correct	Title			
Name (Printed/ Typed) Lana Nebeker		Production Clerk			
Signature Ama)	elseku	Date 10/19/2005			
U V	THIS SPACE FOR FE	DERAL OR STAT	E OFFICE	USE 🐩	HIT OF STREET STREET,
Approved by		Title		Date	e
• • • • •	ed. Approval of this notice does not warrant o uitable title to those rights in the subject lease uct operations thereon.	r Office			
Title 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a crime for any statements or representations as to any matter		lly to make to a	ny department or age	ency of the United

(Instructions on reverse)

RECEIVED OCT 2 5 2005

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM A	PPROVED
OMB No.	1004-0135
Evniree Ian	1917/31 2004

5. Lease Serial No.

_ SUNDRY	NOTICES AND REPO	KIS ON WELLS		UTU74872	
Do not use t abandoned w	his form for proposals to ell. Use Form 3160-3 (AF	drill or to re-enter an PD) for such proposals		6. If Indian, Allot	tee or Tribe Name.
SUBMITINT	RIPLICATE - Other Ins	tructions on reverse sid	le his	7. If Unit or CA/A	Agreement, Name and/or No.
1. Type of Well			er och Van	SUNDANCE U	NIT
X Oil Well Gas Well	Other			8. Well Name and	
Name of Operator Newfield Production Company				FEDERAL 2-31 9. API Well No.	1-8-18
3a. Address Route 3 Box 3630		3b. Phone No. (include are	code)	4304734495	
Myton, UT 84052	m p 14	435.646.3721		10. Field and Poo Monument Butt	l, or Exploratory Area
4. Location of Well <i>(Footage, Sec</i> 996 FNL 2094 FEL	., T., R., M., or Survey Description	on)		11. County or Par	
NW/NE Section 31 T8S R1	8E			Duchesne,UT	
12. CHECK	APPROPRIATE BOX(E	S) TO INIDICATE NA	TURE OF N	OTICE, OR OT	THER DATA
TYPE OF SUBMISSION		TYPE	OF ACTION		
Notice of Intent Subsequent Report	Acidize Alter Casing Casing Repair	Deepen Fracture Treat New Construction	Production Reclamat Recomple		☐ Water Shut-Off ☐ Well Integrity ☐ Other
☐ Final Abandonment Notice	Change Plans	Plug & Abandon	-	ily Abandon	Monthly Status Report
13. Describe Proposed or Completed O	Convert to Injector	Plug Back	Water Di	<u> </u>	
Operations Suspended					
TI COLLAND CONTROL	a two and assurat	Title			<u></u>
I hereby certify that the foregoing i Name (Printed/Typed)		Production Clerk			
Lana Nebeket Signature		Date			
Mary	elekes	11/08/2005			
	THIS SPACE FO	OR FEDERAL OR ST	ATE OFFIC	E-USE 🐺 💸	
Approved by		Title		Da	te
Conditions of approval, if any, are attack certify that the applicant holds legal or of which would entitle the applicant to con	equitable title to those rights in the sub duct operations thereon.	warrant or Office			
Title 18 U.S.C. Section 1001 and Title 4 States any false, fictitious and fraudulen	3 U.S.C. Section 1212, make it a crin	ne for any person knowingly and v	villfully to make to	any department of as	eticy of the United
States any raise, fictitious and traudulen	a statements or representations as to a	ny manci within its juristiction			

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires January 31,2004

DOREAU OF LAND MANAGEMENT	5. Lease Seri
SUNDRY NOTICES AND REPORTS ON WELLS	UTU74872
nor use this form for proposals to drill or to re-enter an	C TOT 11 4

UTU74872	Lease Serial No.	
	UTU74872	

SUNDRY NOTICES AND REPORTS ON WELLS					tee or Tribe Name.
1. Type of Well	RIPLICATIVE - Other Ins	rauctions on a cverse st	de	7. If Unit or CA/A SUNDANCE UI 8. Well Name and FEDERAL 2-31 9. API Well No.	No.
3a. Address Route 3 Box 3630 Myton, UT 84052 4. Location of Well (Footage, Sec. 996 FNL 2094 FEL NW/NE Section 31 T8S RI		3b. Phone No. (include are 435.646.3721	code)	4304734495	
12. CHECK	K APPROPRIATE BOX(E		TURE OF NO	OTICE, OR OT	HER DATA
■ Notice of Intent ■ Subsequent Report ■ Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injector	Deepen Fracture Treat New Construction Plug & Abandon Plug Back	Reclamati Recomple Temporari Water Dis	te ly Abandon posal	Water Shut-Off Well Integrity Other Monthly Status Report
under which the work will be performance involved operations. If the operation	peration (clearly state all pertinent det or recomplete horizontally, give subsu med or provide the Bond No. on file on results in a multiple completion or r I only after all requirements, including	rface locations and measured and with BLM/BIA. Required subseq ecompletion in a new interval, a l	true vertical depths quent reports shall be Form 3160-4 shall be	of all pertinent marke filed within 30 days filed once testing ha	ers and zones. Attach the Bond following completion of the seen completed. Final

Operations Suspended

I hereby certify that the foregoing is true and correct	Title	
Name (Printed/ Typed) Lana Nebekét	Production Clerk	
Signature Ama I Le Sell	Date 12/02/2005	
THIS SPACE OF THE SERVICE OF THE SER	DRANGORISHAHE ORB	CHUSE .
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pc States any false, fictitious and fraudulent statements or representations as to any matter with	erson knowingly and willfully to mak ithin its jurisdiction	e to an plant the transfer of the United

(Instructions on reverse)

DEC 0 5 2005

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31 200

5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an		UTU74872			
Do not use to abandoned we	nis form for proposais to ell. Use Form 3160-3 (AF	D drill or to re-enter a PD) for such proposa	n Ns.	6. If Indian, Allot	ttee or Tribe Name.
SUBMIT IN T	RIPLICATE - Other Ins	tructions on reverse	side	7. If Unit or CA/	Agreement, Name and/or No.
We developed to				SUNDANCE U	•
1. Type of Well	7 ou				
X Oil Well Gas Well 2. Name of Operator	Other			8. Well Name and FEDERAL 2-3	
Newfield Production Company	_			9. API Well No.	1-0-10
3a. Address Route 3 Box 3630		3b. Phone No. (include a	are code)	4304734495	
Myton, UT 84052		435.646.3721		10. Field and Poo Monument But	ol, or Exploratory Area
4. Location of Well (Footage, Sec 996 FNL 2094 FEL	., T., R., M., or Survey Descripti	on)		11. County or Par	
NW/NE Section 31 T8S R1	8F				non, sacc
			I MIDD OD	Duchesne, UT	EVIEW DATE
12. CHECK	APPROPRIATE BOX(E	ES) TO INIDICATE N	NATURE OF N	NOTICE, OR OT	THER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION	<u> </u>	
	☐ Acidize	Deepen	Producti	on(Start/Resume)	Water Shut-Off
X Notice of Intent	Alter Casing	Fracture Treat	Reclama	ition	Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomp		X Other
Final Abandonment Notice	Change Plans	Plug & Abandon	Tempora Water D	arily Abandon	Monthly Status Report
13. Describe Proposed or Completed Op	Convert to Injector	Plug Back		·	
Operations Suspended					
I hereby certify that the foregoing is	s true and correct	Title		-	
Name (Printed/ Typed) Lana Nebeker	ΔA	Production Cle	rk		
Signature / Mary	Weller	Date 01/03/2006			
70 V 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	THIS SPACE FO	OR FEDERAL OR'S	TATE OFFIC	E USE	
Approved by		Title	;	Da	te
Conditions of approval, if any, are attach certify that the applicant holds legal or ea which would entitle the applicant to conditions.	quitable title to those rights in the sub	warrant or			
Title 18 U.S.C. Section 1001 and Title 4:	3 U.S.C. Section 1212, make it a crim	ne for any person knowingly ar	d willfully to make t	o any department or ag	gency of the United

States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction (Instructions on reverse)

RECEIVED

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires January 31,2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals

5. Lease Serial No. UTU74872

abandoned we	ell. Use Form 3160-3 (API)) for such proposal	s.	o. II Ingian, Allou	tee or Tribe Name.
SUBMIT IN TE	UPLICATE - Other Insti	uctions on reverse s	ide.	7. If Unit or CA/A	agreement, Name and/or No.
1. Type of Well				SUNDANCE UI	NIT
Oil Well Gas Well	Other			8. Well Name and	
Name of Operator NEWFIELD PRODUCTION CO	MPANY			FEDERAL 2-31	-8-18
3a. Address Route 3 Box 3630		3b. Phone No. (include ar	e code)	9. API Well No. 4304734495	
Myton, UT 84052		435.646.3721			l, or Exploratory Area
4. Location of Well (Footage, Sec.	, T., R., M., or Survey Description	1)		Monument Butte 11. County or Par	
996 FNL 2094 FEL NW/NE Section 31 T8S R18	OE:			11. County of Fai	isii, state
				Duchesne,UT	
·	APPROPRIATE BOX(ES			OTICE, OR OT	HER DATA
TYPE OF SUBMISSION		1 1 1	PE OF ACTION		
Notice of Intent □ Sobrement Present	☐ Acidize ☐ Alter Casing ☐ Casing Repair	□ Deepen□ Fracture Treat□ New Construction	Production Reclamati		☐ Water Shut-Off ☐ Well Integrity ☐ Other
Subsequent Report	Change Plans	Plug & Abandon	-	ily Abandon	Monthly Status Report
Final Abandonment Notice	Convert to Injector	Plug Back	Water Dis	-	
Operations Suspended					
I hereby certify that the foregoing is	true and correct	Title			
Name (Printed/Typed) Lana Nebekof) // "	Production Cler	k		
Signature July (Jake.	Date 02/06/2006			
1 4 min	THIS SPACE FO	R FEDERAL OR S	TATE OFFIC	E USE	
Approved by		Title		Dat	te
Approved by Conditions of approval, if any, are attach certify that the applicant holds legal or et which would entitle the applicant to cond	quitable title to those rights in the subje	arrant or	e	1,540	
Title 18 U.S.C. Section 1001 and Title 4: States any false, fictitious and fraudulent	3 U.S.C. Section 1212, make it a crime	for any person knowingly and matter within its jurisdiction	l willfully to make to	any department or ag	ency of the United

UNITED STATES DEPARTMENT OF THE INTERIOR

FORM A	PPROVED
OMB No.	1004-0135
Expires January	uary 31.2004

i i	BUREAU OF LAND MANAG	EMEN I		Lease Seria	l No.
SUNDRY	NOTICES AND REPOR	RTS ON WELLS	3	UTU74872	
Do not use the	nis form for proposals to dell. Use Form 3160-3 (API	drill or to re-ente 3) for such prope	er an osals	6. If Indian, Al	lottee or Tribe Name.
aballuolleu we	an. Ose i offit 5100-5 (A) L			_	
SUBMITTIN LE	RIPLICATE - Other Instr	nictions on reve	se side &	7. If Unit or Ca	A/Agreement, Name and/or No.
				SUNDANCE	-
1. Type of Well	1 out			8. Well Name	and No.
X Oil Well Gas Well 2. Name of Operator	Other			FEDERAL 2	
NEWFIELD PRODUCTION CO.	MPANY			9. API Well N	
3a. Address Route 3 Box 3630		3b. Phone No. (inclu	ıde are code)	4304734495	
Myton, UT 84052	77 D 14 C D 144	435.646.3721		10. Field and F Monument B	Pool, or Exploratory Area
4. Location of Well (Footage, Sec. 996 FNL 2094 FEL	., T., R., M., or Survey Description	<i>y</i>		11. County or	
NW/NE Section 31 T8S R1	8E			Ĭ	
				Duchesne,U	
12. CHECK	APPROPRIATE BOX(ES	S) TO INIDICAT	E NATURE OF NO	OTICE, OR	OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION		
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X Notice of Intent	Alter Casing	Fracture Treat	Reclamati	on	■ Well Integrity
Subsequent Report	Casing Repair	New Constructi	ion 🔲 Recomple	te	X Other
	Change Plans	Plug & Abando	n Temporar	ily Abandon	Monthly Status Report
Final Abandonment Notice	Convert to Injector	Plug Back	Water Dis	posal	
inspection.) Operations Suspended	only after all requirements, including r				
I hereby certify that the foregoing is	s true and correct	Title			
Name (Printed/ Typed) Lana Nebeler) / ,	Production	n Clerk		
Signature		Date			
Thursdy	e Col Kin	03/06/20	06 IRSTVATUS OFFICE	fried W	
V San	THISSPACE				
Approved by			Title		Date
Conditions of approval, if any, are attack certify that the applicant holds legal or e which would entitle the applicant to con	quitable title to those rights in the subje	varrant or ect lease	Office		
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(Instructions on reverse)

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires January 31,2004

SUNDRY				
	NOTICES AND REPO	RTS ON WELLS	UTU	J 7487 2
abandoned w	his form for proposals to ell. Use Form 3160-3 (AP	D) for such proposals	6. If Ir	ndian, Allottee or Tribe Name.
CHIDMEDINGE	RIPEICATE - Other Inst	to said at the bull bull to the said.		7 i CA/A AND WAR
SUDIVILE IN L	RIFER ATE OTHER HIST	ir uctions on reverses:	All States and the states and the states are states as the states are states are states as the states are states are states are states as the states are	Init or CA/Agreement, Name and/or No.
Type of Well			20IV	DANCE UNIT
	Other			Il Name and No.
Name of Operator NEWFIELD PRODUCTION CO	MPANY			DERAL 2-31-8-18 I Well No.
a. Address Route 3 Box 3630	ob V	3b. Phone No. (include are	• • •	4734495
Myton, UT 84052	# D 1/ C D :::	435.646.3721		eld and Pool, or Exploratory Area nument Butte
996 FNL 2094 FEL	c., T., R., M., or Survey Description	on) _,		ounty or Parish, State
NW/NE Section 31 T8S R1	8E			hesne,UT
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12. CHECK	C APPROPRIATE BOX(E			E, OR OTHER DATA
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Subsequent Report	Casing Repair	New Construction	Recomplete	Other andon Monthly Status Report
Final Abandonment Notice	Change Plans Convert to Injector	☐ Plug & Abandon☐ Plug Back	Temporarily Aba Water Disposal	andon Withting Status Report
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Newfield Exploration has s	suspended operations on th	Acc Uta Oil, C		added to Newfield's s Drilling
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Newfield Exploration has s Schedule, and is schedule, and is scheduled the scheduled t	is true and correct	Acc Uta Oil, C For I	cepted by the h Division of Sas and Minin Record On	added to Newfield's s Drilling
Newfield Exploration has s Schedule, and is schedule, and is scheduled the scheduled t	is true and correct	Acc Uta Oil, C For I	cepted by the h Division of Sas and Minin Record On	added to Newfield's s Drilling

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APR 1 0 2006

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires January 31,2004 5. Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

UTU74872

6. If Indian, Allottee or Tribe Name.

abandoned w	ell. Use Form 3160-3 (API	D) for such prop	osals.	o. II ilidian, And	ouce of Tribe Name.
· · · · · · · · · · · · · · · · · · ·	RIPLICATE - Other Inst	ructions on reve	rse side	7. If Unit or CA	/Agreement, Name and/or No.
1. Type of Well				SUNDANCE I	UNIT
	Other			8. Well Name ar	nd No.
2. Name of Operator NEWFIELD PRODUCTION CO	MPANY			FEDERAL 2-3	
3a. Address Route 3 Box 3630	MANI	3b. Phone No. (incl	ude are code)	9. API Well No. 4304734495	
Myton, UT 84052		435.646.3721	auc are couc,		ool, or Exploratory Area
4. Location of Well (Footage, Sec	., T., R., M., or Survey Description	n)		Monument Bu	
996 FNL 2094 FEL				11. County or Pa	arish, State
NW/NE Section 31 T8S R1	8E			Duchesne,UT	
12. CHECK	APPROPRIATE BOX(ES	S) TO INIDICAT	E NATURE OF 1	NOTICE, OR O	THER DATA
TYPE OF SUBMISSION			TYPE OF ACTIO	N	
■ Notice of Intent ■ Subsequent Report	Acidize Alter Casing Casing Repair Change Plans	Deepen Fracture Treat New Construct Plug & Abando	Reclamation Recomp		Water Shut-OffWell Integrity☑ OtherMonthly Status Report
Final Abandonment Notice	Convert to Injector	Plug Back	☐ Water I	Disposal	
inspection.) Operations Suspended					
I hereby certify that the foregoing i	s true and correct	Title			
Name (Printed/ Typed) Lana Nebeker	1 1	Production	n Clerk		
Signature Anna L	Talle V. 1	Date 05/05/20	06		
O Francisco	THIS SPACE RO			CE USE	
Approved by			Title	D	ate
Conditions of approval, if any, are attack certify that the applicant holds legal or e which would entitle the applicant to con	quitable title to those rights in the subje		Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED

UNITED STATES DEPARTMENT OF THE INTERIOR

Acidize

Alter Casing

Casing Repair

Change Plans

FORM APPROVED OMB No. 1004-0135 Expires January 31,2004

■ Water Shut-Off

Monthly Status Report

■ Well Integrity

Other .

Production(Start/Resume)

Temporarily Abandon

Reclamation

Recomplete

BUREAU OF LAND MANAGEMENT Lease Serial No. SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an 6. If Indian, Allottee or Tribe Name. abandoned well. Use Form 3160-3 (APD) for such proposals. ()រូវតែទាំងមាន ជាស្វាល់ () នេះ 7. If Unit or CA/Agreement, Name and/or SUNDANCE UNIT 1. Type of Well Oil Well Gas Well Well Name and No. FEDERAL 2-31-8-18 2. Name of Operator NEWFIELD PRODUCTION COMPANY 9. API Well No. 3b. Phone (include are code) 3a. Address Route 3 Box 3630 4304734495 Myton, UT 84052 10. Field and Pool, or Exploratory Area 435 646 372 MONUMENT BUTTE 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State 996 FNL 2094 FEL NWNE Section 31 T8S R18E UINTAH, UT 12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION

Final Abandonment Water Disposal Plug Back Convert to 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final

☐ Deepen

☐ Fracture Treat

Plug & Abandon

New Construction

Operations Suspended

Notice of Intent

inspection.)

Subsequent Report

I hereby certify that the foregoing is true and	Title	
COTTECT (Printed/ Typed) Lana Nebeler	Production Clerk	
Signature Ama / le / skel	Date 09/12/2006	
generio de la composição de la composiçã		<u></u>
Approved by	Title Date	

RECEIVED States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

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SUNDRY Do not use the	UNITED STATES EPARTMENT OF THE IN' BUREAU OF LAND MANAG NOTICES AND REPOR nis form for proposals to d ell. Use Form 3160-3 (APD	EMENT TS ON WELLS Irill or to re-enter an	5. Lease Serial	FORM APPROVED OMB No. 1004-0135 Expires January 31,2004 No. ottee or Tribe Name.
. Type of Well	Other	Programme (Est.	7. If Unit or CA SUNDANCE 8. Well Name a FEDERAL 2-	nd No.
NEWFIELD PRODUCTION CO a. Address Route 3 Box 3630 Myton, UT 84052		3b. Phone (include are code 435.646.3721 ion)	9. API Well No 4304734495	ool, or Exploratory Area ΓΒUTTE Parish, State
12. CHECK TYPE OF SUBMISSION	APPROPRIATE BOX(ES		RE OF NOTICE, OR OF ACTION	OTHER DATA
☑ Notice of Intent ☐ Subsequent Report ☐ Final Abandonment	Acidize Alter Casing Casing Repair Change Plans Convert to	Deepen Fracture Treat New Construction Plug & Abandon Plug Back	Production(Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal	Water Shut-Off Well Integrity Other Monthly Status Report
proposal is to deepen directionally of Bond under which the work will be of the involved operations. If the op	peration (clearly state all pertinent detail r recomplete horizontally, give subsurfa performed or provide the Bond No. on f eration results in a multiple completion filed only after all requirements, include	ace locations and measured and true file with BLM/BIA. Required subsect or recompletion in a new interval, a	vertical depths of all pertinent ma quent reports shall be filed within Form 3160-4 shall be filed once	rkers and zones. Attach the 30 days following completion testing has been completed.

I hereby certify that the foregoing is true and	Title		
COTTECT (Printed/ Typed) Lana Nebeker 1	Production Clerk		
Signature Jana Jalekes	Date 10/11/2006		
Kerring and the second	AROMAGODE AND SECTION OF THE SECTION		
Approved by	Title	Date	
Conditions of approval, if any, are attached. Approval of this notice does certify that the applicant holds legal or equitable title to those rights in the	s not warrant or e subject lease Office		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency to the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

OCT 1 2 2006

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING				5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74872
SUNDRY	NOTICES AND REPO	RTS ON W	/ELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to dri wells, or to drill horizonta	Il new wells, significantly deepen existing wells below the second of th	ow current bottom-hole DRILL form for such p	depth, reenter plugged roposals.	7. UNIT of CA AGREEMENT NAME: SUNDANCE UNIT
1. TYPE OF WELL: OIL WELL				8. WELL NAME and NUMBER:
· · · · · · · · · · · · · · · · · · ·	GAS WELL OTHER			FEDERAL 2-31-8-18 9. API NUMBER:
2. NAME OF OPERATOR:	DANK			4304734495
NEWFIELD PRODUCTION COM 3. ADDRESS OF OPERATOR:	PANY	PH	ONE NUMBER	10. FIELD AND POOL, OR WILDCAT:
	y Myton STATE UT		35.646.3721	MONUMENT BUTTE
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 996 FNL 20	994 FEL			COUNTY: UINTAH
OTR/OTR. SECTION, TOWNSHIP, RANGE.	MERIDIAN: NWNE, 31, T8S, R18E			STATE: UT
II. CHECK APPROP	PRIATE BOXES TO INDICATE	NATURE OF	NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE	OF ACTION	
	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE TREA	AT	SIDETRACK TO REPAIR WELL
Approximate date work will	CASING REPAIR	NEW CONSTRUC	CTION	TEMPORARITLY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHA	NGE	TUBING REPAIR
11/13/2006	CHANGE TUBING	PLUG AND ABA	NDON	VENT OR FLAIR
O CURRENT REPORT	CHANGE WELL NAME	PLUG BACK		WATER DISPOSAL
SUBSEOUENT REPORT (Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION (S	START/STOP)	☐ WATER SHUT-OFF
Date of Work Completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION		X OTHER: - Monthly Status Report
	CONVERT WELL TYPE		DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show al	l pertinent details in	cluding dates, depths, vo	Jumes, etc.
Operation Suspended				
NAME (PLEASE PRINT) Kathy Chapma	n	TIT	LE Office Manager	<u>.</u>
NAME (PLEASE PRINT) Ruthly Chapma	1 , 11			
SIGNATURE	Luthy Shapen	DA1	TE11/13/2006	

(This space for State use only)

NOV 1 4 2006

PROCESSES AND IN

FORM 3160-5

UNITED STATES

FORM	1 AP	PRO	ΟV	ΕI
OMB I	No.	100	4-0	13
Evnires	lanı	on,	31	20

(September 2001)	DEPARTMENT OF THE I			_	pires January 31,2004
	BUREAU OF LAND MANA			5. Lease Serial N	0.
SUNDR Do not use	Y NOTICES AND REPO this form for proposals to	ORTS ON WELLS o drill or to re-enter a	an	USA UTU-7487	
abandoned v	vell. Use Form 3160-3 (Al	PD) for such propos	als.	6. If Indian, Allot	tee or Tribe Name.
		Quegan in Establisher in	846.5	7 If Unit or CA/A	greement, Name and/or
				SUNDANCE UI	•
1. Type of Well					
2. Name of Operator	U Other			8. Well Name and FEDERAL 2-31-	
NEWFIELD PRODUCTION C	OMPANY			9. API Well No.	0.10
3a. Address Route 3 Box 3630		•	are code)	4304734495	
Myton, UT 84052 4. Location of Well (Footage,	Sec., T., R., M., or Survey Descri	435.646.3721	·	7	l, or Exploratory Area
996 FNL 2094 FEL	Sec., I., R., M., or Survey Descri	ipiion)		MONUMENT E	
NWNE Section 31 T8S R18E					
				UINTAH, UT	TIDD DATE
12. CHEC	K APPROPRIATE BOX(I	ES) TO INIDICATE	NATURE OF N	OTICE, OR OT	HER DATA
TYPE OF SUBMISSION		T	YPE OF ACTION		
Notice of Intent	Acidize	Deepen	Production	on(Start/Resume)	☐ Water Shut-Off
	Alter Casing	Fracture Treat	Reclamat		Well Integrity
Subsequent Report	Casing Repair Change Plans	☑ New Construction☑ Plug & Abandon	Recompl	ete rily Abandon	Other Monthly Status Report
Final Abandonment	Convert to	Plug & Abandon Plug Back	☐ Water Di	-	Working Status Report
of the involved operations. If the o	e performed or provide the Bond No. operation results in a multiple complet be filed only after all requirements, inc	ion or recompletion in a new i	nterval, a Form 3160-4	shall be filed once test	ting has been completed.
I hereby certify that the foregoing correct (Printed/ Typed)	is true and	Title			
Lana Nebeker	Δ	Production	Clerk		
Signature Mana .	1. Lakor	Date 12/15/2006			
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Approved by		Titl	е	Date	3
Conditions of approval, if any, are attac	hed. Approval of this notice does not	warrant or			

which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

Office

(Instructions on reverse)

certify that the applicant holds legal or equitable title to those rights in the subject lease

DEC 1.9 2006

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT SUNDRY NOTICES AND REPORTS ON WELLS

FORM A	PPROVED
OMB No.	1004-0135
Evnires Ian	nery 31 200

5. Lease Seria	l No.	
USA UTU-7	4872	

abandoned w	ell. Use Form 3160-3 (AP	D) for such	proposals	•	6. If Indian, Allot	ttee or Tribe Name.
1. Type of Well					7. If Unit or CA/a	Agreement, Name and/or JNIT
Oil Well Gas Well	Other				8. Well Name and	i No.
2. Name of Operator					FEDERAL 2-	31-8-18
NEWFIELD PRODUCTION CO 3a. Address Route 3 Box 3630	OMPANY	3b. Phone	(include are	code)	9. API Well No. 4304734495	
Myton, UT 84052		435.646.3	•	coucy		l, or Exploratory Area
4. Location of Well (Footage, 996 FNL 2094 FEL	Sec., T., R., M., or Survey Descrip	otion)			MONUMENT 11. County or Par	
NWNE Section 31 T8S R18E					UINTAH, UT	
12. CHECH	K APPROPRIATE BOX(E	S) TO INID	ICATE NA	TURE O	F NOTICE, OR O	THER DATA
TYPE OF SUBMISSION				OF ACT		
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inspection.) Operations Suspended						
I hereby certify that the foregoing i	s true and	Titl	e			
correct (Printed/ Typed)	$\alpha \cap A$		Production Cle	-k		
Lana Nebeker/ Signature			roduction Cle	K		
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Fanay	Weles	0	e	O O		
Approved by	Weles	0	e	2914	Da	te

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

JAN 2 Z 2007

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires January 31,2004

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_ SUNDRY	NOTICES AND REPOR	RTS ON WELLS		USA UTU-74872		
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abandoned we	ell. Use Form 3160-3 (API	or such prop	Jaaia.	1		
		7.		7 ISII-i - CA/	A N	
				7. If Unit or CA/A	Agreement, Name and/or	
1. Type of Well	<u> Porton al alian e partir de la calenda al alegador</u>	The second secon	and the second of the second o	SUNDANCE U	JNIT	
Oil Well Gas Well	Other			8. Well Name and	d No.	
2. Name of Operator				FEDERAL 2-	-31-8-18	
NEWFIELD PRODUCTION CO	DMPANY			9. API Well No.		
3a. Address Route 3 Box 3630	i	3b. Phone (inclu	de are code)	4304734495		
Myton, UT 84052		435.646.3721		10. Field and Poo	l, or Exploratory Area	
, .	Sec., T., R., M., or Survey Descript	tion)		MONUMENT		
996 FNL 2094 FEL				11. County or Par	rish, State	
NWNE Section 31 T8S R18E				UINTAH, UT		
12. CHECK	APPROPRIATE BOX(ES	S) TO INIDICAT	E NATURE OF N	OTICE, OR OT	THER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION			
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Notice of Intent	Acidize	Deepen	=	n(Start/Resume)	Water Shut-Off	
Notice of Intelli	Alter Casing	Fracture Treat	Reclamat		Well Integrity	
Subsequent Report	Casing Repair	■ New Constructi	on 🔲 Recompl	ete	☑ Other	
D	Change Plans	Plug & Abando	п 🛄 Тетрога	rily Abandon	Monthly Status Report	
Final Abandonment	Convert to	Plug Back	Water Di	sposal		
Operations Suspended						
I hereby certify that the foregoing is	s true and	Title				
correct (Printed/ Typed)	Ω Λ .	Producti	on Clerk			
Lana Nebeker Signature		Date				
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Marie Line Committee	and the second s	. A many that	The second of	(Last)		
		.	<u> Fitle</u>	Da	ta	
Approved by Conditions of approval, if any, are attach	and Americal of this maties does make		I IME	į Da		
certify that the applicant holds legal or e	auitable title to those rights in the subie	ect lease	Office			
	duct operations thereon.					

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RECEIVED

UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

FORM A	PPROVED
OMB No.	1004-0135
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USA UTU-74872	Lease Serial No.	
0011010 71012	USA UTU-74872	

	this form for proposals to			6 If Indian Allo	ttee or Tribe Name.
abandoned v	vell. Use Form 3160-3 (AP	D) for such proposals		o, ii malai, i mo	tion of Trion Plants.
en de la companya de				7. If Unit or CA/A	Agreement, Name and/or
1. Type of Well		20.00		SUNDANCE (JNIT
	Other			8. Well Name and	d No.
2. Name of Operator				FEDERAL 2-	
NEWFIELD PRODUCTION C 3a. Address Route 3 Box 3630	OMPANY	3b. Phone (include are	codel	9. API Well No.	
Myton, UT 84052		435.646.3721	codej	4304734495 10. Field and Poo	ol, or Exploratory Area
	Sec., T., R., M., or Survey Descrip			MONUMENT	BUTTE
996 FNL 2094 FEL				11. County or Par	rish, State
NWNE Section 31 T8S R18E				UINTAH, UT	
12. CHEC	K APPROPRIATE BOX(ES	S) TO INIDICATE NA	TURE OF NO	OTICE, OR OT	THER DATA
TYPE OF SUBMISSION		TYP	E OF ACTION		
	☐ Acidize	Deepen	☐ Production	n(Start/Resume)	☐ Water Shut-Off
Notice of Intent	Alter Casing	Fracture Treat	Reclamati		Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomple		X Other
Final Abandonment	Change Plans Convert to	☐ Plug & Abandon☐ Plug Back	Temporar Water Dis	ily Abandon	Monthly Status Report
Operations Suspended					
I hereby certify that the foregoing	s true and	Title			
correct (Printed/ Typed) Lana Nebeket		Production Cle	rk		
Signature	11 / 1/1	Date			
1 W/W) 9	(IS KIL)	03/07/2007		A CHARLEST OF THE	建设建设设备 公司 (1000年)
Approved by		Title		Dat	te
Conditions of approval, if any, are attac certify that the applicant holds legal or a which would entitle the applicant to con	hed. Approval of this notice does not we equitable title to those rights in the subje	arrant or			
Title 18 U.S.C. Section 1001 and Title 4	3 U.S.C. Section 1212, make it a crime	for any person knowingly and v	villfully to make to	any department of an	CENED
States any false, fictitious and fraudulen	t statements or representations as to any	matter within its jurisdiction		DE	

(Instructions on reverse)

MAR 1 2 2007

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

not use this form for proposals to drill or to re-enter an

FORM A	PPROVED
OMB No.	1004-0135
Evnires Isn	uary 31 200

5. Lease Serial No.
USA UTU-74872

Do not use t	C TOT II All II TO					
abandoned w	ell. Use Form 3160-3 (AP		6. If Indian, Allottee or Tribe Name.			
	the transfer of the second of the second	eringan er en		7 If Unit or CA/A	Agreement, Name and/or	
	A Company of the Comp			SUNDANCE U	-	
1. Type of Well						
	Other			8. Well Name and		
Name of Operator NEWFIELD PRODUCTION CO	OMPANY			FEDERAL 2- 9. API Well No.	31-0-10	
3a. Address Route 3 Box 3630	Jun 711VI	3b. Phone (include are a	code)	4304734495		
Myton, UT 84052		435.646.3721		10. Field and Poo	l, or Exploratory Area	
4. Location of Well (Footage,	Sec., T., R., M., or Survey Descrip	otion)		MONUMENT		
996 FNL 2094 FEL				11. County or Par	rish, State	
NWNE Section 31 T8S R18E				UINTAH, UT		
12. CHECH	K APPROPRIATE BOX(E	S) TO INIDICATE NA	TURE OF N	OTICE, OR OT	THER DATA	
TYPE OF SUBMISSION		түре	OF ACTION			
	☐ Acidize	Deepen	Production	on(Start/Resume)	☐ Water Shut-Off	
Notice of Intent	Alter Casing	Fracture Treat	Reclamat	,	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomple	ete	☑ Other	
Subsequent Report	Change Plans	Plug & Abandon	Tempora	rily Abandon	Monthly Status Report	
Final Abandonment	Convert to	Plug Back	Water Di	sposal		
Operations Suspended						
I hereby certify that the foregoing	is true and	Title				
correct (Printed/ Typed)	Δ <u></u>		.1.			
Lana Nebek	// // /-	Production Cler Date	.K			
Signature	4.6821101	04/03/2007				
	A CONTRACTOR OF THE CONTRACTOR	araman storing C+S10	All Tollrik	Tail Street We		
A		Title_		D	ate	
Approved by Conditions of approval, if any, are attac	ched. Approval of this notice does no					
certify that the applicant holds legal or	equitable title to those rights in the su	bject lease Office				
which would entitle the applicant to co Title 18 U.S.C. Section 1001 and Title	nduct operations thereon.	no for any pareon knowingly and y	villfully to make t	o any department or a	gency of the United	
Title 18 U.S.C. Section 1001 and Title	43 U.S.C. Section 1212, make it a crit	me for any person knowingly and v	······································	, <u></u> ,		

States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

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(Instructions on reverse)

APR 1 0 2007

NAME (PLEASE PRINT) Jentri Park

	5. LEA	SE DESIGNATION AND SERIAL NUMBER:			
	DIVISION OF OIL, GAS AN	DMINING	1000	USA	UTU-74872
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:				
Do not use this form for proposals to dri wells, or to drill horizonts		IT or CA AGREEMENT NAME: DANCE UNIT			
I. TYPE OF WELL: OIL WELL	8. WELL NAME and NUMBER: FEDERAL 2-31-8-18				
2. NAME OF OPERATOR:				9. API	NUMBER:
NEWFIELD PRODUCTION COM	IPANY			4304	734495
3. ADDRESS OF OPERATOR:			PHONE NUMBER	10. FI	ELD AND POOL, OR WILDCAT:
Route 3 Box 3630 CIT	ry Myton STATE UT	ZIP 84052	435.646.3721	MON	IUMENT BUTTE
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 996 FNL 20	094 FEL			COUN	лу: UINTAH
OTR/OTR. SECTION. TOWNSHIP. RANGE.	MERIDIAN: NWNE, 31, T8S, R18E			STAT	E: UT
11. CHECK APPROI	PRIATE BOXES TO INDICATI	E NATURE	OF NOTICE, REPO	ORT,	OR OTHER DATA
TYPE OF SUBMISSION		TY	YPE OF ACTION		
	ACIDIZE	DEEPEN			REPERFORATE CURRENT FORMATION
NOTICE OF INTENT	ALTER CASING	FRACTURE	TREAT	一	SIDETRACK TO REPAIR WELL
(Submit in Duplicate)	12	=		Η	TEMPORARITLY ABANDON
Approximate date work will	CASING REPAIR	NEW CONS			
05/08/2007	CHANGE TO PREVIOUS PLANS	OPERATOR	CHANGE	브	TUBING REPAIR
	CHANGE TUBING	PLUG AND	ABANDON	Ш	VENT OR FLAIR
☐ SUBSEQUENT REPORT	CHANGE WELL NAME	☐ PLUG BACI	K		WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION PRODUCTION	ON (START/STOP)		WATER SHUT-OFF
Date of Work Completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMAT	TION OF WELL SITE	\mathbf{x}	OTHER: - Monthly Status Report
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION			
12. DESCRIBE PROPOSED OR CO Operations Suspended	OMPLETED OPERATIONS. Clearly show a	all pertinent detai	ls including dates, depths, v	volumes	, etc.

TITLE Production Clerk

DATE___05/08/2007

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	5. LEASE DESIGNATION AND SERIAL NUMBER: USA UTU-74872			
SUNDRY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
Do not use this form for proposals to dril wells, or to drill horizonta		7. UNIT or CA AGREEMENT NAME: SUNDANCE UNIT		
1. TYPE OF WELL: OIL WELL		8. WELL NAME and NUMBER: FEDERAL 2-31-8-18		
2. NAME OF OPERATOR:				9. API NUMBER:
NEWFIELD PRODUCTION COM	PANY			4304734495
3. ADDRESS OF OPERATOR:			PHONE NUMBER	10. FIELD AND POOL, OR WILDCAT:
Route 3 Box 3630 CIT 4. LOCATION OF WELL:	Y Myton STATE UT	ZIP 84052	435.646.3721	MONUMENT BUTTE
FOOTAGES AT SURFACE: 996 FNL 20	94 FEL			COUNTY: UINTAH
OTR/OTR. SECTION. TOWNSHIP. RANGE. N	MERIDIAN: NWNE, 31, T8S, R18E			STATE: UT
11. CHECK APPROP	RIATE BOXES TO INDICATE	E NATURE C	OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION	
□ NOTICE OF INTENT	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE TI	REAT	SIDETRACK TO REPAIR WELL
Approximate date work will	CASING REPAIR	NEW CONSTR	RUCTION	TEMPORARITLY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR C	HANGE	☐ TUBING REPAIR
	CHANGE TUBING	PLUG AND A	BANDON	VENT OR FLAIR
X SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK		WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	PRODUCTION	N (START/STOP)	WATER SHUT-OFF
Date of Work Completion:	COMMINGLE PRODUCING FORMATIONS	_	ON OF WELL SITE	X OTHER: - Monthly Status Report
06/04/2007	CONVERT WELL TYPE	_	E - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR COM Operations Suspended	MPLETED OPERATIONS. Clearly show a	ll pertinent details	including dates, depths, vo	RECEIVED JUN 0 5 2007 DIV. OF OIL, GAS & MINING
NAME (PLEASE PRINT) Jentri Park		Т.	TTLE Production Clerk	
SIGNATURE MM	JAK.	D	O6/04/2007	

	5. LEASE DESIGNATION AND SERIAL NUMBER: USA UTU-74872			
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
Do not use this form for proposals to wells, or to drill horizon	7. UNIT of CA AGREEMENT NAME: SUNDANCE UNIT			
1. TYPE OF WELL: OIL WELL	8. WELL NAME and NUMBER: FEDERAL 2-31-8-18			
2. NAME OF OPERATOR:			,	9. API NUMBER:
NEWFIELD PRODUCTION CO	<u>IMPANY</u>		PHONE NUMBER	4304734495 10. FIELD AND POOL, OR WILDCAT:
3. ADDRESS OF OPERATOR: Route 3 Box 3630	CITY Myton STATE UT	ZIP 84052	435.646.3721	MONUMENT BUTTE
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 996 FNL	2094 FEL			COUNTY: UINTAH
OTR/OTR. SECTION. TOWNSHIP. RANG	GE. MERIDIAN: NWNE, 31, T8S, R18E			STATE: UT
11. CHECK APPRO	OPRIATE BOXES TO INDICATE	NATURE C	F NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION			PE OF ACTION	
	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE TE	REAT	SIDETRACK TO REPAIR WELL
•	CASING REPAIR	NEW CONSTR		TEMPORARITLY ABANDON
Approximate date work will	CHANGE TO PREVIOUS PLANS	OPERATOR CI		TUBING REPAIR
	CHANGE TUBING	PLUG AND A		VENT OR FLAIR
■ SUBSEOUENT REPORT	CHANGE WELL NAME	PLUG BACK		WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL STATUS	=	(START/STOP)	WATER SHUT-OFF
Date of Work Completion:	COMMINGLE PRODUCING FORMATIONS		ON OF WELL SITE	OTHER: - Monthly Status Report
07/03/2007	CONVERT WELL TYPE	=	E - DIFFERENT FORMATION	
12. DESCRIBE PROPOSED OR C Operations Suspended	COMPLETED OPERATIONS. Clearly show all	l pertinent details	including dates, depths, v	volumes, etc.
NAME (PLEASE PRINT) Jentri Park		т	ITLE Production Clerk	
NAME (PLEASE PRINT) Jentri Park SIGNATURE	mhuf M		TITLE Production Clerk DATE 07/03/2007	

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JUL 0 5 2007

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES 5. LEASE DESIGNATION AND SERIAL NUMBER: DIVISION OF OIL, GAS AND MINING USA UTU-74872 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged SUNDANCE UNIT wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 8. WELL NAME and NUMBER: OIL WELL & GAS WELL OTHER FEDERAL 2-31-8-18 9. API NUMBER: 2. NAME OF OPERATOR: 4304734495 NEWFIELD PRODUCTION COMPANY 10. FIELD AND POOL, OR WILDCAT: PHONE NUMBER 3. ADDRESS OF OPERATOR: MONUMENT BUTTE STATE UT ZIP 84052 435.646.3721 Route 3 Box 3630 CITY Myton 4. LOCATION OF WELL: FOOTAGES AT SURFACE: 996 FNL 2094 FEL COUNTY: UINTAH UT STATE: OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWNE, 31, T8S, R18E CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION DEEPEN REPERFORATE CURRENT FORMATION ACIDIZE ■ NOTICE OF INTENT FRACTURE TREAT SIDETRACK TO REPAIR WELL ALTER CASING ■ NEW CONSTRUCTION TEMPORARITLY ABANDON CASING REPAIR Approximate date work will OPERATOR CHANGE TUBING REPAIR CHANGE TO PREVIOUS PLANS PLUG AND ABANDON VENT OR FLAIR CHANGE TUBING WATER DISPOSAL SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK (Submit Original Form Only) PRODUCTION (START/STOP) WATER SHUT-OFF CHANGE WELL STATUS Date of Work Completion: COMMINGLE PRODUCING FORMATIONS OTHER: - Monthly Status Report RECLAMATION OF WELL SITE 08/03/2007 RECOMPLETE - DIFFERENT FORMATION CONVERT WELL TYPE 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. **Operations Suspended**

TITLE Production Clerk NAME (PLEASE PRINT) Jentri Park 08/03/2007 DATE SIGNATURE

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STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES 5. LEASE DESIGNATION AND SERIAL NUMBER: DIVISION OF OIL, GAS AND MINING USA UTU-74872 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: SUNDRY NOTICES AND REPORTS ON WELLS 7. UNIT or CA AGREEMENT NAME: Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged SUNDANCE UNIT wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 8. WELL NAME and NUMBER: 1. TYPE OF WELL: GAS WELL OIL WELL X OTHER FEDERAL 2-31-8-18 9. API NUMBER: 2 NAME OF OPERATOR: 4304734495 NEWFIELD PRODUCTION COMPANY 10. FIELD AND POOL, OR WILDCAT: PHONE NUMBER 3. ADDRESS OF OPERATOR: ZIP 84052 435.646.3721 MONUMENT BUTTE STATE UT Route 3 Box 3630 CITY Myton 4. LOCATION OF WELL: FOOTAGES AT SURFACE: 996 FNL 2094 FEL COUNTY: UINTAH STATE: UT OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWNE, 31, T8S, R18E CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION DEEPEN REPERFORATE CURRENT FORMATION ☐ ACIDIZE ■ NOTICE OF INTENT FRACTURE TREAT SIDETRACK TO REPAIR WELL ALTER CASING (Submit in Duplicate) CASING REPAIR NEW CONSTRUCTION TEMPORARITLY ABANDON Approximate date work will OPERATOR CHANGE TUBING REPAIR CHANGE TO PREVIOUS PLANS PLUG AND ABANDON ■ VENT OR FLAIR CHANGE TUBING WATER DISPOSAL PLUG BACK SUBSEQUENT REPORT CHANGE WELL NAME (Submit Original Form Only) WATER SHUT-OFF PRODUCTION (START/STOP) CHANGE WELL STATUS Date of Work Completion OTHER: - Monthly Status Report COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE 09/04/2007 CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operations Suspended

NAME (PLEASE PRINT) Jente Park

SIGNATURE DATE 09/04/2007

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DEPARTMENT OF NATURAL RESOURCES

	5. LEASE DESIGNATION AND SERIAL NUMBER: USA UTU-74872		
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
Do not use this form for proposals to d	trill new wells, significantly deepen existing wells by	elow current bottom-hole depth, reenter plugged	7. UNIT or CA AGREEMENT NAME: SUNDANCE UNIT
I. TYPE OF WELL: OIL WELL		S Section for such proposition.	8. WELL NAME and NUMBER:
	GAS WELL OTHER		FEDERAL 2-31-8-18
2. NAME OF OPERATOR:	MANN		9. API NUMBER:
NEWFIELD PRODUCTION COI 3. ADDRESS OF OPERATOR:	MPANY	PHONE NUMBER	4304734495 10. FIELD AND POOL, OR WILDCAT:
Route 3 Box 3630 C	ITY Myton STATE UT	ZIP 84052 435.646.3721	MONUMENT BUTTE
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 996 FNL 2	2094 FEL		COUNTY: UINTAH
OTR/OTR. SECTION. TOWNSHIP. RANGE	E. MERIDIAN: NWNE, 31, T8S, R18E		STATE: UT
	PRIATE BOXES TO INDICATI		ORT, OR OTHER DATA
TYPE OF SUBMISSION	<u></u>	TYPE OF ACTION	
■ NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will	CASING REPAIR	NEW CONSTRUCTION	TEMPORARITLY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLAIR
SUBSEQUENT REPORT	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
(Submit Original Form Only)	☐ CHANGE WELL STATUS	PRODUCTION (START/STOP)	WATER SHUT-OFF
Date of Work Completion:	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER: - Monthly Status Report
10/05/2007	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION	_
Operations Suspended			
NAME (PLEASE PRINT) Jentri Park SIGNATURE JULIA This space for State use only	Jan	TITLE Production Clerk DATE 10/05/2007	
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SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 1. TYPE OF WELL: OIL WELL GAS WELL OTHER 2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY 3. ADDRESS OF OPERATOR: ROULE 3 BOX 3630 CITY Myton STATE UT ZIP 84052 H35.646.3721 4. LOCATION OF WELL: FOOTAGES AT SURFACE: 996 FNL 2094 FEL OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWNE, 31, T8S, R18E 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT Submit in Duplicate) Approximate date work will CASING FRACTURE TREAT Approximate date work will CASING PRACTION NEW CONSTRUCTION CHANGE TO PREVIOUS PLANS OPERATOR CHANGE CHANGE TUBING PLUG AND ABANDON SUBSECUENT REPORT (Submit Original Form Only) Date of Work Completion: CHANGE WELL STATUS PRODUCTION (START/STOP) COMMINGLE PRODUCTION FORMATIONS RECLAMATION OF WELL SITE	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL
Wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. 1. TYPE OF WELL: OIL WELL GAS WELL OTHER 2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY 3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 435.646.3721 4. LOCATION OF WELL: FOOTAGES AT SURFACE: 996 FNL 2094 FEL OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWNE, 31, T8S, R18E 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORTAGE OF SUBMISSION TYPE OF ACTION NOTICE OF INTENT ACTION OF MELL: Approximate date work will CASING FRACTURE TREAT NEW CONSTRUCTION CASING REPAIR NEW CONSTRUCTION OPERATOR CHANGE CHANGE TO PREVIOUS PLANS OPERATOR CHANGE CHANGE TO PREVIOUS PLANS OPERATOR CHANGE CHANGE WELL STATUS PRODUCTION (START/STOP) Date of Work Completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	SUNDANCE UNIT 8. WELL NAME and NUMBER: FEDERAL 2-31-8-18 9. API NUMBER: 4304734495 10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE COUNTY: UINTAH STATE: UT DRT, OR OTHER DATA REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL
1. TYPE OF WELL: OIL WELL GAS WELL OTHER 2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY 3. ADDRESS OF OPERATOR: ROUTE 3 BOX 3630 CITY Myton STATE UT ZIP 84052 4. LOCATION OF WELL: FOOTAGES AT SURFACE: 996 FNL 2094 FEL OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWNE, 31, T8S, R18E 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORTATION TYPE OF SUBMISSION TYPE OF ACTION NOTICE OF INTENT (Submit in Duplicate) Approximate date work will CASING REPAIR Approximate date work will CASING REPAIR CHANGE TO PREVIOUS PLANS OPERATOR CHANGE CHANGE TUBING CHANGE WELL NAME CHANGE WELL NAME CHANGE WELL STATUS PRODUCTION (START/STOP) COMMINGLE PRODUCTION FORMATIONS RECLAMATION OF WELL SITE	9. API NUMBER: 4304734495 10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE COUNTY: UINTAH STATE: UT DRT, OR OTHER DATA REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL
NEWFIELD PRODUCTION COMPANY 3. ADDRESS OF OPERATOR: Route 3 Box 3630	9. API NUMBER: 4304734495 10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE COUNTY: UINTAH STATE: UT DRT, OR OTHER DATA REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL
NEWFIELD PRODUCTION COMPANY ADDRESS OF OPERATOR: Route 3 Box 3630	10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE COUNTY: UINTAH STATE: UT DRT, OR OTHER DATA REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL
Route 3 Box 3630 CITY Myton STATE UT ZIP 84052 435.646.3721 LOCATION OF WELL: FOOTAGES AT SURFACE: 996 FNL 2094 FEL OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWNE, 31, T8S, R18E 1. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT TYPE OF SUBMISSION NOTICE OF INTENT Casing PRACTION NOTICE OF INTENT CASING PRACTION Approximate date work will CASING PREVIOUS PLANS OPERATOR CHANGE CHANGE TO PREVIOUS PLANS OPERATOR CHANGE CHANGE TUBING PLUG BACK SUBSEQUENT REPORT CHANGE PRODUCTION (START/STOP) Date of Work Completion: COMMINGLE PRODUCTING FORMATIONS RECLAMATION OF WELL SITE	MONUMENT BUTTE COUNTY: UINTAH STATE: UT DRT, OR OTHER DATA REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL
LOCATION OF WELL: FOOTAGES AT SURFACE: 996 FNL 2094 FEL OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: NWNE, 31, T8S, R18E 1. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT TYPE OF SUBMISSION NOTICE OF INTENT (Submit in Duplicate) Approximate date work will Approximate date work will CHANGE TO PREVIOUS PLANS OPERATOR CHANGE CHANGE TUBING DELOF	COUNTY: UINTAH STATE: UT DRT, OR OTHER DATA REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL
TYPE OF SUBMISSION NOTICE OF INTENT (Submit in Duplicate) Approximate date work will CHANGE TO PREVIOUS PLANS CHANGE TO PREVIOUS PLANS CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT (Submit in Duplicate) ACIDIZE CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS CHANGE WELL STATUS COMMINGLE PRODUCTION (START/STOP) RECLAMATION OF WELL SITE	DRT, OR OTHER DATA REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT TYPE OF SUBMISSION ACIDIZE ACI	DRT, OR OTHER DATA REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL
TYPE OF SUBMISSION ACIDIZE	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL
NOTICE OF INTENT (Submit in Duplicate) Approximate date work will CASING REPAIR CASING REPAIR CHANGE TO PREVIOUS PLANS CHANGE TUBING CHANGE TUBING CHANGE TUBING CHANGE WELL NAME CHANGE WELL STATUS COMMINGLE PRODUCING FORMATIONS DEEPEN DEEPEN PRACTURE TREAT NEW CONSTRUCTION OPERATOR CHANGE PLUG AND ABANDON PLUG BACK CHANGE WELL STATUS PRODUCTION (START/STOP) RECLAMATION OF WELL SITE	SIDETRACK TO REPAIR WELL
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(Submit in Duplicate) Approximate date work will CASING REPAIR CASING REPAIR NEW CONSTRUCTION OPERATOR CHANGE CHANGE TO PREVIOUS PLANS OPERATOR CHANGE CHANGE TUBING PLUG AND ABANDON CHANGE WELL NAME CHANGE WELL NAME CHANGE WELL STATUS PRODUCTION (START/STOP) COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	
Approximate date work will CASING REPAIR CHANGE TO PREVIOUS PLANS OPERATOR CHANGE CHANGE TUBING PLUG AND ABANDON CHANGE WELL NAME CHANGE WELL STATUS PRODUCTION (START/STOP) COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	
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CHANGE TUBING PLUG AND ABANDON SUBSEOUENT REPORT (Submit Original Form Only) Date of Work Completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	TUBING REPAIR
SUBSECUENT REPORT (Submit Original Form Only) Date of Work Completion: CHANGE WELL NAME CHANGE WELL NAME PLUG BACK CHANGE WELL STATUS PRODUCTION (START/STOP) COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	VENT OR FLAIR
(Submit Original Form Only) Date of Work Completion: CHANGE WELL STATUS PRODUCTION (START/STOP) COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	=
Date of Work Completion: CHANGE WELL STATUS PRODUCTION (START/STOP) COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	WATER DISPOSAL
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE	WATER SHUT-OFF
	OTHER: - Monthly Status Report
11/05/2007 CONVERT WELL TYPE RECOMPLETE - DIFFERENT FORMATION	
2. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, v	/olumes, etc.
Operations Suspended	
The state of the s	
AAME (PLEASE PRINT) / Jentri Park TITLE Production Clerk	
IGNATURE MAN MAN DATE 11/05/2007	
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D DI		ASE DESIGNATION AND SERIAL NUMBER:			
SUNDRY N	_	INDIAN, ALLOTTEE OR TRIBE NAME:			
Do not use this form for proposals to drill new wells, or to drill horizontal later		7. UNIT OF CA AGREEMENT NAME: SUNDANCE UNIT			
1. TYPE OF WELL: OIL WELL		ELL NAME and NUMBER: DERAL 2-31-8-18			
2. NAME OF OPERATOR:				9. AP	NUMBER:
NEWFIELD PRODUCTION COMPANY	Υ		, 	, 	1734495
3. ADDRESS OF OPERATOR:	factoria and a second of the s	TID 94052	PHONE NUMBER	1	IELD AND POOL, OR WILDCAT:
Route 3 Box 3630 CITY M 4. LOCATION OF WELL:	lyton STATE UT	ZIP 84052	435.646.3721	MO	NUMENT BUTTE
FOOTAGES AT SURFACE: 996 FNL 2094 FI	EL			COU	NTY: UINTAH
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERID	DIAN: NWNE, 31, T8S, R18E			STAT	re: UT
II. CHECK APPROPRIA	ATE BOXES TO INDICATE	E NATURE (OF NOTICE, REPO	RT,	OR OTHER DATA
TYPE OF SUBMISSION		TY	PE OF ACTION		
	ACIDIZE	DEEPEN			REPERFORATE CURRENT FORMATION
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT	〒	SIDETRACK TO REPAIR WELL
	CASING REPAIR	NEW CONST.	RUCTION	\overline{n}	TEMPORARITLY ABANDON
Approximate date work with	CHANGE TO PREVIOUS PLANS	OPERATOR O		\Box	TUBING REPAIR
	CHANGE TUBING	PLUG AND A		吕	VENT OR FLAIR
		PLUG BACK		吕	WATER DISPOSAL
(Submit Original Form Only)	CHANGE WELL NAME	=		님	
Date of Work Completion:	CHANGE WELL STATUS	=	N (START/STOP)	님	WATER SHUT-OFF
01/17/2000	COMMINGLE PRODUCING FORMATIONS	=	ION OF WELL SITE	X.	OTHER: - Monthly Status Report
01/17/2008	CONVERT WELL TYPE	RECOMPLET	TE - DIFFERENT FORMATION		
12. DESCRIBE PROPOSED OR COMPLI Operation Suspended	ETED OPERATIONS. Clearly show a	ll pertinent detail:	s including dates, depths, vo	olume:	s, etc.
NAME (PLEASE PRINT) Kathy Chapman		-	TITLE Office Manager		
	-tulber		DATE 01/17/2008		***************************************

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JAN 18 2008

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires January 31,2004

	5. Lease Serial No.						
SUNDRY	(NOTICES AND REPORTS C	N WELLS		USA UTU-74872			
	his form for proposals to drill or ell. Use Form 3160-3 (APD) for a			6. If Indian, Allot	tee or Tribe Name.		
SUB-SURMITURE	RIPLICATE - Other Instruction	us on Feverse sid	e .	7 ICII-i CA//	Name and/or		
			10000	SUNDANCE U	Agreement, Name and/or		
1. Type of Well Oil Well Gas Well							
2. Name of Operator	Other	<u> </u>		8. Well Name and			
NEWFIELD PRODUCTION CO	MPANY			FEDERAL 2-	31-8-18		
3a. Address Route 3 Box 3630	3b. Pho	one (include are o	code)	9. API Well No. 4304734495			
Myton, UT 84052		.646.3721			l, or Exploratory Area		
4. Location of Well (Footage, 2	Sec., T., R., M., or Survey Description)			MONUMENT	· •		
996 FNL 2094 FEL				11. County or Par	ish, State		
NWNE Section 31 T8S R18E				UINTAH, UT			
12 CHECK	APPROPRIATE BOX(ES) TO I	INIDICATE NA	TURE OF NO		THER DATA		
	A THE DOMEST TO			TICE, OR OT	TIER DITTI		
TYPE OF SUBMISSION			OF ACTION				
☑ Notice of Intent		eepen	Production	(Start/Resume)	■ Water Shut-Off		
_	=	acture Treat	L Reclamation		Well Integrity		
Subsequent Report		ew Construction	Recomplet	e	X Other		
Final Abandonment		ug & Abandon	_	y Abandon	Change Status		
Thai Abandonnent	Convert to	ug Back	■ Water Disp	oosal			
300 sxs premium lite 2 wappg & 1/24 ft^3/sx). No p	ge of status to TA this well. It is of 10% gel and additives (11.0 ppg perforations are present in the well is well by the end of 2008 in the for Accepted Utah Divisional Oil, Gas an For Recomp	& 3.34ft^3/sx) and at this time. Illowing intervals: by the ision of d Mining					
The short of Control		1					
I hereby certify that the foregoing is correct (Printed/ Typed)	uuc and	Title					
Chris Clark		Production Engir	neer				
Signature		Date 01/18/2008					
A Later Francisco	THIS SPACE FOR FED		TE OFFICE	USE 2	to the state of th		
Approved by		Title		Date	ė		
Conditions of approval, if any, are attached	ed. Approval of this notice does not warrant or nuitable title to those rights in the subject lease act operations thereon.	Office					

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

RECEIVED

FORM 3160-5 (Contember 2001)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OMB No. 1004-0135 Expires January 31,2004

FORM APPROVED

Lease Serial No.

SUNDR\ Do not use t abandoned w		USA UTU-74872 6. If Indian, Allottee or Tribe Name.					
SUBMIT IN T. 1. Type of Well	RIPLICATE Other Instru	ctions on revers	sides	7. If Unit or CA/	Agreement, Name and/or		
Oil Well Gas Well	Other			8. Well Name and No.			
2. Name of Operator	-			FEDERAL 2-	-31-8-18		
NEWFIELD PRODUCTION CO 3a. Address Route 3 Box 3630		p. Phone (include	are code)	9. API Well No.			
Myton, UT 84052		4304734495 10. Field and Pool, or Exploratory Area					
4. Location of Well (Footage, 8	MONUMENT 11. County or Par	BUTTE					
NWNE Section 31 T8S R18E				UINTAH, UT	isi, Saic		
12. CHECK	APPROPRIATE BOX(ES)	TO INIDICATE	NATURE OF N	•	THER DATA		
	,						
TYPE OF SUBMISSION		1	YPE OF ACTION	! 			
Notice of Intent	Acidize	Deepen	Production	on(Start/Resume)	Water Shut-Off		
	Alter Casing	Fracture Treat	Reclama		Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recompl		X Other		
Final Abandonment	Change Plans Convert to	Plug & Abandon Plug Back	☐ Vater Di	rily Abandon	Weekly Status Report		
inspection.) The above mentioned we	II went on production 3/20/08.	See attached da	ily activity report				
I hereby certify that the foregoing is correct (Printed/ Typed)	true and	Title					
Tammi Lee		Production	Clerk				
Signature Sulvy		Date 03/24/2008					
At when when it is	THISSPACE FOR A	ndidireaud Ork	TATE OFFIC	E.USE			
Approved by		Titl	a.	Dat	e		
Conditions of approval, if any, are attache	 d. Approval of this notice does not warrant uitable title to those rights in the subject least operations thereon. 	nt or					
Tid. 10 U.C.O. G	ILCC Section 1212 make it ai f	anu naman knaviinale. a	d willfully to melec to	any department or age	may of the United FOFILITE		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the Unite RECEIVED States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

MAR 2 6 2008

Daily Activity Report

Format For Sundry FEDERAL 2-31-8-18 1/1/2008 To 5/30/2008

3/13/2008 Day: 1

Completion

Rigless on 3/12/2008 - Install 5M frac head. NU 6" 5M Cameron BOP. RU H/O truck & pressure test casing, blind rams, frac head & casing valves to 4500 psi. RU Perforators LLC WLT w/ mast & run CBL under pressure. WLTD @ 6289' & cement top @ 176', Perforate stage #1. CP3 sds @ 6092-6104' w/ 3 1/8" slick guns (19 gram, .49" HE, 120°, 21.92" pen, EXP-3319-331 Titan) w/ 4 spf for total of 48 shots. 150 BWTR. SIFN.

3/18/2008 Day: 2

Completion

Rigless on 3/17/2008 - Stage #1, CP3 sands. RU BJ Services. 0 psi on well. Frac CP3 sds w/ 45,525#'s of 20/40 sand in 475 bbls of Lightning 17 fluid. Broke @ 3970 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 1863 psi @ ave rate of 23.3 BPM. Pumped 504 gals of 15% HCL in flush for Stage #2. ISIP 1739 psi. Leave pressure on well. 625 BWTR Stage #2, CP1 sands. RU Perforators WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug & 8' perf gun. Set plug @ 6050'. Perforate CP1 sds @ 5958- 66' w/ 3-1/8" Slick Guns (19 gram, .49" HE, 120°, 21.92" pen, EXP-3319-331 Titan) w/ 4 spf for total of 32 shots. RU BJ Services. 1293 psi on well. Broke @ 3815 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Lost valve & plunger in frac pump. Down 3 hrs to repair pump. 1155 psi on well. Frac CP1 sds w/ 20,135#'s of 20/40 sand in 336 bbls of Lightning 17 fluid. Treated w/ ave pressure of 1993 psi @ ave rate of 23.4 BPM. Pumped 504 gals of 15% HCL in flush for Stage #3. ISIP 1736 psi. Leave pressure on well. 961 BWTR Stage #3, A.5 & B2 sands. RU Perforators WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug, 18' & 12' perf gun. Set plug @ 5580'. Perforate A.5 sds @ 5462- 80', B2 sds @ 5406- 18' w/ 3-1/8" Slick Guns (19 gram, .49" HE, 120°, 21.92" pen, EXP-3319-331 Titan) w/ 4 spf for total of 120 shots (2 runs). RU BJ Services. 1305 psi on well. Frac A.5 & B2 sds w/ 60,177#'s of 20/40 sand in 533 bbls of Lightning 17 fluid. Broke @ 3713 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 1060 psi @ ave rate of 23.4 BPM. Pumped 504 gals of 15% HCL in flush for Stage #4. ISIP 1369 psi. Leave pressure on well. 1494 BWTR Stage #4, GB4 sands. RU Perforators WLT, crane & lubricator. RIH w/ Weatherford 5-1/2" 5K composite flow through frac plug & 6' perf gun. Set plug @ 4700'. Perforate GB4 sds @ 4586- 92' w/ 3-1/8" Slick Guns (19 gram, .49" HE, 120°, 21.92" pen, EXP-3319-331 Titan) w/ 4 spf for total of 24 shots. RU BJ Services. 1150 psi on well. Frac GB4 sds w/ 43,308#'s of 20/40 sand in 373 bbls of Lightning 17 fluid. Broke @ 1774 psi. Pumped 780 gals of fresh wtr mixed with 30 gals of Techni-Hib 767W. Treated w/ ave pressure of 1745 psi @ ave rate of 23.3 BPM. ISIP 1884 psi. Begin immediate flowback on 12/64 choke @ 1 BPM. Flowed for 5 1/2 hrs & died. Rec. 330 BTF. SIWFN w/ 1537 BWTR

3/19/2008 Day: 3

Completion

NC #3 on 3/18/2008 - MIRUSU. X- over to tbg eq. ND BOP & frac head. NU production head & BOP. RU rig floor. PU TIH w/ 4 3/4 chomp bit, & 117- jts 2 7/8. Tag Plg @ 4700'. RU rig pump eq. NU circ head rubber. LD 2- jts 2 7/8. SDFD.

3/20/2008 Day: 4

Completion

NC #3 on 3/19/2008 - OWU. RU Nabors power swivel. Drill out Plg @ 4700'. TIH w/ tbg to Plg @ 5580'. No fill. Drill out Plg @ 5580'. TIH w/ tbg to Plg @ 6050'. No fill. TIH w/ tbg to fill @ 6205'. Clean out fill to PBTD @ 6331'. CWC. RD power swivel. LD 3- jts 2 7/8. EOT @ 6236'. RU sandline to swab. IFL @ surface. Made 13 swab runs. Recovered 121 bbls water w/ no sand & trace oil. FFL @ 2900'. RD sandline. PU TIH w/ 3 jts 2 7/8. Tag fill @ 6329'. Clean out fill to PBTD @ 6331'. CWC. LD 6- jts 2 7/8. SDFD.

3/21/2008 Day: 5

Completion

NC #3 on 3/20/2008 - TOH w/ 195- jts 2 7/8, & chomp bit. PU TIH w/ NC, 2- jts 2 7/8, SN, 1- jt 2 7/8, TA, 192- jts 2 7/8. RD rig floor. ND BOP. Set TA w/ 15000 tension. NU wellhead. X- over to rod eq. Flush tbg w/ 60 bbls water. PU TIH w/ 2 $1/2 \times 1 1/2 \times 12 \times 16$ RHAC, 6- 1 1/2 wt bars, 20-3/4 guided rods, 117- 3/4 plain rods, 99- 3/4 guided rods, 6', 6', 4', 2', x 3/4 pony rods, 1 $1/2 \times 26$ ' polish rod. RU pumping unit. W/ tbg full stroke test rod pump to 800 psi. Good test. RDMOSU. POP @ 7:30 W/ 86" SL @ 5 1/2 SPM FINAL REPORT!!

Pertinent Files: Go to File List

OTICE OF LATE REPORTING DRILLING & COMPLETION INFORMATION

Utah Oil and Gas Conservation General Rule R649-3-6 states that,

 Operators shall submit monthly status reports for each drilling well (including wells where drilling operations have been suspended).

Utah Oil and Gas Conservation General Rule R649-3-21 states that.

- A well is considered completed when the well has been adequately worked to be capable of producing oil or gas or when well testing as required by the division is concluded.
- ➤ Within 30 days after the completion or plugging of a well, the following shall be filed:
 - Form 8, Well Completion or Recompletion Report and Log
 - A copy of electric and radioactivity logs, if run
 - A copy of drillstem test reports.
 - A copy of formation water analyses, porosity, permeability or fluid saturation determinations
 - · A copy of core analyses, and lithologic logs or sample descriptions if compiled
 - A copy of directional, deviation, and/or measurement-while-drilling survey for each horizontal well

Failure to submit reports in a timely manner will result in the issuance of a Notice of Violation by the Division of Oil, Gas and Mining, and may result in the Division pursuing enforcement action as outlined in Rule R649-10, Administrative Procedures, and Section 40-6-11 of the Utah Code.

As of the mailing of this notice, the division ha	s not received the required re	eports for
Operator: Newfield Production Co	Today's Date	: 04/21/200 %
Well: Federal 2-31-8-18 \$5 \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	API Number: E 4304734495 4304735582 4304734943	Drilling Commenced: 11/03/2003 09/21/2005 08/31/2007
List Attached To avoid compliance action, required reports s	should be mailed within 7 bus	siness davs to:
Utah Division of Oil, Gas and Mining		
1594 West North Temple, Suite 1210		
P.O. Box 145801		
Salt Lake City, Utah 84114-5801		
If you have questions or concerns regarding that (801) 538-5260 .	nis matter, please contact <u>Ra</u>	chel Medina

cc: Well File Compliance File (July 1992)

SUBMIT IN DUPLICATE* FORM APPROVED

(See other instructions ons

reverse side)

OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

5. LEASE DESIGNATION AND SERIAL I

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT						UTU-74872							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*						6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA							
a. TYPE OF WORK		OIL		GAS				· · · · · · · · · · · · · · · · · · ·		7. UNIT AGRE			
b. TYPE OF WELL		OIL WELL	X	WELL	DRY	Ш	Other				Sund	dance	
O. TITLE OF WELL										8. FARM OR L	EASE NAM	E, WELL NO.	
NEW X	WORK OVER	DEEPEN		PLUG BACK	DIFF RESVR.		Other				Federal	2-31-8-18	
. NAME OF OPERATOR		No	ufiold I		ion Compan					9. WELL NO.	42.04	7 24405	
. ADDRESS AND TELEPI		· · · · · · · · · · · · · · · · · · ·			•				· · · · · · · · · · · · · · · · · · ·	10. FIELD AND		7-34495 WILDCAT	
LOCATION OF WEL					Denver, Co		202					ent Butte OCK AND SURVEY	
At Surface	on (Report 1906				(NW/NE) Sec.		8S, R18E			OR AREA			
At top prod. Interval rep	orted below									s	ec. 31, ⁻	T8S, R18E	
At total depth				14. API NO.			DATE ISSUED	 		12. COUNTY O	R PARISH	13. STATE	
-	1				047-34495			2/13/03		Duch	nesne	UT	
5. DATE SPUDDED 11/05/03	16. DATE T.D. 1 01/	13/04	17. DA		Ready to prod.) 20/08	18.	ELEVATIONS (I	of, rkb, rt, gr, e ' GL	rc.)*	5036' KB		19. ELEV. CASINGHEA	'D
20. TOTAL DEPTH, MD &	TVD	21. PLUG BAC	K T.D., MD	& TVD	22. IF MULTIF HOW MAN		ΛPL.,	23. INTERVALS DRILLED BY	ROT	ARY TOOLS	1	CABLE TOOLS	
6375'			6331'		HOW MAI	N1·		>		X			
4. PRODUCING INTERVA	AL(S), OF THIS	COMPLETION-	тор, вотт		-	01.044	. 41					25. WAS DIRECTIONA SURVEY MADE	L
				Green I	River 4586	6'-61()4'					No	
6. TYPE ELECTRIC AND Dual Induction			neated	l Density	/ Compens	ated	Neutron (GR Caliner	Cem	ent Bond		27. WAS WELL COREI)
23.	Cdard, Oi	, compe	noutou		NG RECORD (Re			vell)				110	
CASING SIZE/G 8-5/8" - J	RADE -55	wеюнт, 24			TH SET (MD) 313'		OLE SIZE 2-1/4"			MENTING REC		AMOUNT PULLE	D
5-1/2" - J		15.			313 377'		7-7/8"	320 sx Prem				·	
	-								,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				******
29			ER RECO					30.		TUBING REC			is other
SIZE	TOP	(MD)	BOTTO	OM (MD)	SACKS CEMENT	T* :	SCREEN (MD)	SIZE 2-7/8"		DEPTH SET (MI	D)	PACKER SET (MIL)
	1					_		2 770		6152		6054'	
1. PERFORATION REC	ORD (Interval, s	ize and number)	·	t (1966) gan de perde l'embred	32		ACID, SHOT	FRACT				
INT	ERVAL			ZE	SPF/NUMBE	CR	DEPTH INTE					MATERIAL USED	
	<u> </u>	092'-6104'		19"	4/48		6092'-			<u>-</u>		nd in 475 bbls flu	_
(4.7.4	_ , ,	958'-5966'		19"	4/32	_		-5966' Frac w/ 20,135# 20/40					
(A.5 &	B) 5462'-80			19"	4/120	_	5406'-			Frac w/ 60,177# 20/40 sand in 533 k			
	(GB4) 4	1586'-4592'	.4	19"	4/24		4586'-	4092	Frac	W/ 43,3U8#	20/40 sa	ınd in 373 bbls flu	<u>ICI</u>
							 						
							:= .						
33.*	· · · · · · · · · · · · · · · · · · ·				PROD	UCTIO	N						
DATE FIRST PRODUCTIO		PRODUCTIO	N METHOD		lift, pumping-size ar	nd type o	f pump)					ATUS (Producing or shut	i-in)
03/22/0		JRS TESTED	СНОК		x 1-1/2" x 1	2'x 1		CDI pump GASMCF.	WATE	R-BBL.		RODUCING GAS-OIL RATIO	
03/24/08			Į	3 0.00	TEST PERIOD		35	11	1	65		314	
FLOW, TUBING PRESS.		ING PRESSURI	E CALCI	ULATED	OIL-BBL.	<u> </u>	GASMCF.	11	WATER		OIL GRAVIT	Y-API (CORR.)	
			24-HO	UR RATE			1						
4. DISPOSITION OF GAS	(Sold, used for fo	uel, vented, etc.)	Sold		for Fuel		<u>. </u>		i.	TEREC	EIVE	ED	
5. LIST OF ATTACHMEN	NTS /	<u> </u>	,				-		**		15 20		
6. I hereby certify that	the foregoing s	ind attached in	formation i	is complete s	and correct as deter	rmined t	from all availabl	le records				100	
signed	JVV	1/1	1				Pr	oduction Te	ch n	IV. OF OIL,	GASASE!	MININ5/8/2008	
Jentri P	afk	1											JP

:	TOP	TRUE	VERT. DEPTH																					
IARKERS			MEAS. DEPTH	4102'	4280,	4392'	4659'	4885'	4923'	5058	5304'	5854	(30)	6373								•		
38. GEOLOGIC MARKERS		NAME		Garden Gulch Mkr	Garden Gulch 1	Garden Gulch 2	Point 3 Mkr	X Mkr	Y-Mkr	Douglas Creek Mkr	B I imestone Mcr	Castle Peak	Denot Combonete	Dasal Carbonate Total Depth (LOGGERS)	,									
SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);	DESCRIPTION, CONTENTS, ETC.			Well Name	Federal 2-31-8-18																			
zones of porosity and sed, time tool open,	BOTTOM								•										-					
(Show all important :	TOP																							
37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals, drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);	FORMATION																	-						



Well Name: Federal 2-31-8-18 LOCATION: S31, T8S, R18E COUNTY/STATE: Uintah API: 43-047-34495 Spud Date: 11-5-03

TD: 6375' CSG: 1-13-04 POP: 3-20-08

DATE	HRS	Oii (bbis)	Water (bbls)	Recovered Water (bbis)	Gas (mcf)	Casing Pressure (psi)	0014	
3/20/2008	пко	(ppis)	(DDIS)	1494	(IIICI)	riessure (psi)	SPIN	Comments
3/21/2008				1494				POP @ 7:30 w/ 86" SL @ 5 1/2 SPM. 1494 Total water to recover.
3/22/2008	24	63	100	1394	0	20	5	
3/23/2008	24	31	57	1337	0	20 25	5	
3/24/2008	24	35	65	1272	11	30	4 3/4	
3/25/2008	24	3	58	1214	12	30	4 3/4	
3/26/2008	24	0	50	1164	9	30	4 3/4	
3/27/2008	24	0	60	1104	50	30	4 3/4	
3/28/2008	24	0	39	1065	11	30	5	
3/29/2008	24	-0	40	1025	18		5	
3/30/2008	24	10	60	965	24		5	
3/31/2008	24	25	20	945	27		4 3/4	
4/1/2008	24	0	20	925	0		4 3/4	
4/2/2008	24	10	8	917	10		4 3/4	
4/3/2008	24	3	46	871	10		4 3/4	
4/4/2008	24	26	25	846	11		4 3/4	
4/5/2008	24	16	30	816	10		4 3/4	
4/6/2008	24	48	20	796	11		4 3/4	
4/7/2008	24	1	31	765	11		4 3/4	
4/8/2008	24	8	13	752	9		4 3/4	
4/9/2008	24	10	23	729	5		4 3/4	****
4/10/2008	24	8	28	701	5		4 3/4	
4/11/2008	24	15	13	688	5		4 3/4	
4/12/2008	24	20	13	675	9		4 3/4	
4/13/2008	24	10	123	552	10	35	4 3/4	
4/14/2008	24	17	33	519	20		4 3/4	Drained 22 bbls from T1 to T3
4/15/2008	24	17	12	507	15		4 3/4	
4/16/2008				507				
4/17/2008				507				
4/18/2008				507				
4/19/2008				507				
4/20/2008				507				
		376	987		303			

28067